

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-30067

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name Philmex	
9. Well No. 23	
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER P 460 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4125.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OTHER Well Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09 thru

1-13-88: Waiting on completion unit.

1-14-88: MI & RU DDU. Installed 3000 psi BOP, pressure tst'd BOP & csg to 3000 psi. Perf'd using 4" OD csg gun loaded w/deep penetrating DML charges @ 2SPF from

4214'-4216'	2'	4 Holes	2 SPF
4242'-4244'	2'	4 Holes	2 SPF
4305'-4310'	5'	10 Holes	2 SPF
4312'-4314'	2'	4 Holes	2 SPF
4344'-4346'	2'	4 Holes	2 SPF
4350'-4354'	4'	8 Holes	2 SPF
4388'-4390'	2'	4 Holes	2 SPF

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1-26-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 29 1988

4428'-4431'	3'	6 Holes	2 SPF
4448'-4451'	3'	6 Holes	2 SPF
4470'-4476'	6'	12 Holes	2 SPF
4483'-4485'	2'	4 Holes	2 SPF
4494'-4498'	4'	8 Holes	2 SPF
4412'-4418'	6'	12 Holes	2 SPF
4560'-4604'	44'	88 Holes	2 SPF
4623'-4637'	<u>14'</u>	<u>28 Holes</u>	2 SPF

TOTAL

101'

202 Holes

1-15 thru

1-18-88: Acidized perfs w/10,100 gals of 15% NEFe HCl acid containing fines suspension and clay stabilizer. Swbd back 25 BO, 390 BWL & acid.

1-19-88: Frac'd perfs w/94,000 gals gelled crosslinked 2% KCl wtr and 182,000# of 20/40 mesh sand.

1-20-88: Opened to flow to frac tanks - flwd 20 BLW & died.

1-21-88: Swbd 10 hrs., 2 BO, 250 BLW.

1-22 thru

1-25-88: Swbg back load. Set 2-3/8" tubing, SN at 4650', tbg anchor at 4160'.

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JAN 28 1988

OCC
HOBB'S OFFICE