

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

API No. 30-025-30067

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2229	
7. Unit Agreement Name	
8 Farm or Lease Name Philmex	
9 Well No. 23	
10 Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12 Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well  
UNIT LETTER P 460 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
4125.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-87: Spud 12-1/4" hole @ 9 a.m.

12-29-87 thru

12-31-87: Td'd 12-1/4" hole @ 11:15 a.m. Set 8-5/8" 24# K-55 ST&C csg. @ 1471' w/ 1000 sx Class "C", 2% CaCl<sub>2</sub>. Circ. 210 sx cmt. Approximate temperature of cmt. slurry 90°, formation temperature 75°. Cmt. strength @ time of csg. test 1000 psi. total WOC time 8 hrs. Tst'd BOP to 1000 psi. - ok.

1-01 thru

1-08-88: Drlg. Td'd 7-7/8" hole @ 10:15 p.m. 1-7-88. Ran DLL-MSFL-GR-Cal logs from Td @ 4800' to 2500'. Ran CNL-LDT-GR-Cal from Td to 2500' and CNL-GR from 2500' to surface. Set 5-1/2" 17# K-55 ST&C csg. @ 4800' w/ 1200 sx Howco Lite, 5% salt + 400 sx Class C Neat. Circ. 185 sx cmt. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1/11/88

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE JAN 16 1988

CONDITIONS OF APPROVAL, IF ANY: