

OIL CONSERVATION DIVISION

P. O. BOX 2088

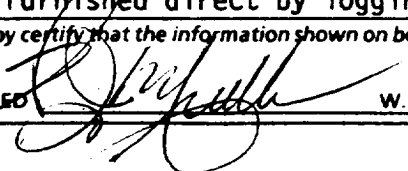
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30068

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Philmex	
2. Name of Operator Phillips Petroleum Company		9. Well No. 24	
3. Address of Operator 4001 Penbrook St., Odessa, TX. 79762		10. Field and Pool, or Wildcat Vacuum Gb/SA	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM		12. County Lea	
15. Date Spudded 10/21/87	16. Date T.D. Reached 11/08/87	17. Date Compl. (Ready to Prod.) 11/18/87 Perf.	18. Elevations (DF, RKB, RT, GR, etc.) 4119' RKB, 4110' GR
19. Elev. Casinghead --			
20. Total Depth 4800	21. Plug Back T.D. 4754	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-4356 Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name Gb-SA 4197'-4666'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal; CNL-GR-Cal.			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24# K-55	1485'	12-1/4"
5-1/2"	15.5# K-55	4800'	7-7/8"
			400 Sx C Neat. Circ. 130 Sx
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) Perf'd 4" OD 2SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4197-4200	4422-4427	4526-4530	DEPTH INTERVAL
4265-4268	4434-4438	4534-4538	AMOUNT AND KIND MATERIAL USED
4290-4294	4459-4464	4548-4556	4197'-4666'
4342-4348	4487-4490	4578-4584	10,000 Gals. 15% NEFe
4365-4368	4512-4522	4590-4602	4197'-4666'
		4640-4656	104,000 Gals. Gelled X-Linked 2% KCl Wtr.;
		4660-4666	200,000# 20/40 Mesh Sand
33. PRODUCTION			
Date First Production 12/01/87	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" X 1-1/2" X 22' Pmp.		Well Status (Prod. or Shut-in) Producing
Date of Test 12/14/87	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.) 37.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By D. C. Haynes
35. List of Attachments Logs furnished direct by logging company.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE <u>Eng. Supervisor, Reservoir</u>	
W. J. Mueller		DATE <u>12/15/87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1430	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1600	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2630	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3769	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4151	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4538	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	707	707	Redbed	4553	4613	60	Core #5
707	1082	375	Anhydrite, Redbed	4613	4666	47	Core #6
1082	1768	686	Anhydrite	4660	4800	140	Dolomite
1768	2674	906	Salt, Anhydrite		TD		
2674	4154	1480	Anhydrite, Dolomite				
4154	4356	202	Dolomite				
4356	4418	60	Core #1				
4418	4444	26	Core #2				
4444	4503	59	Core #3				
4503	4553	50	Core #4				

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