

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-30068

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company	5 State Oil & Gas Lease No B-2229
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7 Unit Agreement Name
14	Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	8 Farm or Lease Name Philmex
		9 Well No 24
		10. Field and Pool, or Wildcat Vacuum GB/SA
	15. Elevation (Show whether DF, RT, GR, etc.) 4110' GR	12. County Lea

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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER Perf'd, acidized ☒

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 10-27-87

10-27 thru

11-08-87: Cored. Core #1 4356'-4418'; Core #2 4418'-4444'; Core #3 4444'-4503'; Core #5 4503'-4553'; Core #5 4553'-4613'; Core #6 4613'-4660';. Td'd 7-7/8" hole at 12:45 a.m. MST on 11-08-87 at 4800'. Dresser Atlas ran DLL-MSFL-GR-Cal from 4800'-2500'; CNL-LDT-GR-Cal from 4800'-2500'; CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# K-55 ST&C casing at 4800' with 1200 sx Howco Lite w/5% Salt plus 400 sx Class "C" neat. Circ 130 sx. ND BOP, set slips and cut off casing.

11-09 thru

11-16-87: Waiting on completion unit.

SEE REVERSE SIDE

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE 11-19-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

NOV 24 1987
DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 20 1967
HOBBS OFFICE