

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. API No. 30-025-30069

Operator Phillips Petroleum Company	
Address 4001 Penbrook, Room 401, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other: (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No. 26	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2229
Location				
Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> Line and <u>960</u> Feet From The <u>West</u>				
Line of Section <u>26</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

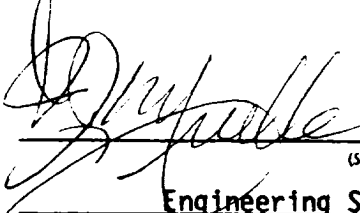
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook St., Odessa, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27	Twp. 17S	Rge. 33E
	Is gas actually connected? YES		When 1-16-88	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Engineering Supervisor, Resv.  
(Title)  
1/28/88  
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 1 - 1988, 19\_\_\_\_  
BY Orig. Signed by  
Paul Kautz  
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	X	Gas Well		New Well	X	Workover		Deepen		Plug Back		Same Res. V.		Diff. Res. V.	
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Date Spudded	11-23-87	Date Compl. Ready to Prod.	12-30-87 perf'd	Total Depth	4800'	P.B.T.D.	4717'
Elevations (DF, RKB, RT, GR, etc.)	4139' RKB, 4130' GR	Name of Producing Formation	Top Oil/Gas Pay	4192'	Tubing Depth	4610'	Depth Casing Shoe
Perforatio ns	4192' -4599' (69' -138 holes)						

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#	1478'	1000 SX "C", Circ. 165X
7-7/8"	5-1/2" 15.5#	4800'	1000 SX "C", 5X salt
			650 SX "C" Neat, Circ. 225 SX

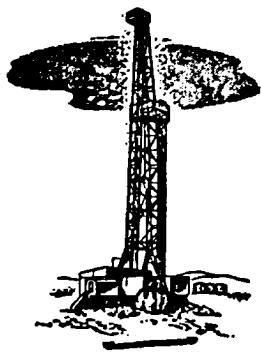
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-  
able for this depth or be for full 24 hours.)

#### OIL WELL

Date First New Oil Run To Tanks	1-16-88	Date of Test	1-26-88	Producing Method (Flow, pump, gas lift, etc.)	2" X 1-1/4" X 18' pump
Length of Test	24 hrs.	Tubing Pressure		Casing Pressure	
Actual Prod. During Test	Oil-Bbls. 80	Water-Bbls. 35	Gas-MCF 63	Choke Size	

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



Telephone (505) 748-2205

# L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 872 / ARTESIA, NEW MEXICO 88210  
470

December 11, 1987

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762

Re: Philmex #26  
1980' FSL & 960' FWL  
Sec. 26, T17S, R33E  
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

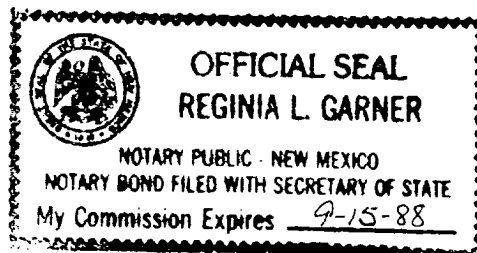
DEPTH	DEVIATION
301'	1/4°
611'	1 1/4°
850'	1°
1316'	1 1/2°
1481'	1 3/4°
1943'	1/2°
2441'	3/4°
2972'	3/4°
3471'	3/4°
4002'	3/4°
4502'	1°
4800'	1 1/2°

Very truly yours,

B. N. Muncy Jr.  
President

STATE OF NEW MEXICO §  
COUNTY OF EDDY §

The foregoing was acknowledged before me this 11th day of December, 1987.

  
NOTARY PUBLIC

11/1/1987