

OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30069

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
8-2229

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF RESVR ☐		OTHER ☐		8. Farm or Lease Name	
														Philmex	
2. Name of Operator												9. Well No.			
Phillips Petroleum Company												26			
3. Address of Operator												10. Field and Pool, or Wildcat			
4001 Penbrook, Room 401, Odessa, TX 79762												Maljamar Gb/SA			
4. Location of Well															
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>960</u> FEET FROM															
THE <u>West</u> LINE OF SEC. <u>26</u> TWP <u>17-S</u> RGE. <u>33-E</u> NMPM												12. County			
												Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
11-23-87		12-6-87		12-30-87 perf'd		4139' RKB, 4130' GR									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How		23. Intervals		Rotary Tools		Cable Tools					
4800'		4717'		Many		Drilled By		X							
24. Producing Interval(s), of this completion - Top, Bottom, Name												25. Was Directional Survey			
4192'-4599' Grayburg-San Andres												Made			
												NO			
26. Type Electric and Other Logs Run												27. Was Well Cored			
DLL-MSFL-GR-Ca1; CNL-LDT-GR-Ca1												NO			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# K-55		1478'		12-1/4"		1000 sx "C". Circ. 165 sx							
5-1/2"		17# K-55		4800'		7-7/8"		1000 sx "C". 5% salt. 650 sx "C" Neat. Circ 225 sx							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD					
										SIZE					
										DEPTH SET					
										PACKER SET					
										2-3/8"					
										4610'					
31. Perforation Record (Interval, size and number)															
Perf'd 5-1/2" csg. w/ 4" OD csg gun 2 SPF from:															
4192'-4194' 4421'-4425' 4527'-4530'															
4222'-4224' 4439'-4441' 4566'-4576'															
4281'-4283' 4458'-4462' 4581'-4599'															
4326'-4333' 4486'-4490'															
4346'-4348' 4504'-4509'															
4417'-4129' 4518'-4520'															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
4192'-4599'		6900 gals 15% NEFe HCl													
4192'-4599'		74,000 gals gelled crosslinked 2%													
		KCl wtr & 140,000# 20/40 mesh sand													
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
1-16-88		2" X 1-1/4" X 18' pump						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
1-26-88		24						80		63		35		787	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
												37.4			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
Sold												D. C. Haynes			
35. List of Attachments															
Logs furnished direct by logging company.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>W. J. Mueller</u> TITLE <u>Engr. Supv., Resv</u> DATE <u>1/28/88</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1411	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	1568	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt	2913	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Yates		T. Miss	T. Cliff House	T. Madison	T. Elbert
T. 7 Rivers		T. Devonian	T. Menefee	T. Point Lookout	T. Mancos
T. Queen	3764	T. Silurian	T. Montoya	T. Simpson	T. McKee
T. Grayburg	4146	T. Glenora	T. Ellenburger	T. Dakota	T. Morrison
T. Paddock		T. Tubb	T. Granite	T. Todilto	T. Entrada
T. Drinkard		T. Abo	T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp		T. Penn.		T. Permian	T. Penn. "A"
T. Cisco (Bough C)					

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	98	98	Red Bed				
98	1150	1052	Red Bed, Anhydrite				
1150	1568	418	Anhydrite				
1568	2867	1299	Anhydrite, Salt				
2867	3494	627	Anhydrite				
3494	3564	70	Anhydrite, Dolomite				
3564	4800	1236	Dolomite				
3564							