

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30069

5a Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5 State Oil & Gas Lease No. B-2229	
7 Unit Agreement Name	
8 Farm or Lease Name Philmex	
9 Well No. 26	
10 Field and Pool, or Wildcat Maljamar Gb/SA	
12 County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-OPEN OR PLUG BACK TO A DEEPER ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
11 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
12 Name of Operator Phillips Petroleum Company	
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
14 Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>960</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 4131.7' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-23-87: Spud 12-1/4" hole @ 1:45 pm MST.

11-24 thru

11-29-87: Drlg. 12-1/4" hole @ 10:00 pm on 11-25-87. Set 8-5/8" 24# K-55 ST&C csg. set @ 1478' w/ 1000 sx Class "C", 2% CaCl₂. Circ. 165 sx cmt. Approximate temperature of cmt slurry when mixed was 60°, formation temperature in zone of interest was 65°. Cmt. strength @ time of csg. test exceeded 1000 psi. Total WOC time 8-1/2 hrs.

12-01 thru

12-05-87: Drld

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/11/87
APPROVED BY Paul Kautz TITLE Geologist DATE 12/11/87

CONDITIONS OF APPROVAL IF ANY:

12-06-87: Td'd 7-7/8" hole @ 2:15 am MST. Ran DLL-MSFL-GR-Ca1; CNL-
LDT-GR-Ca1.
12-07-87: Set 5-1/2" K-55 ST&C csg. @ 4800'. Cmt'd w/ 1000 sx Howco
Lite (Class "C") w/ 5% salt. Tailed in with 650 sx Class
"C" neat. Circ. 225 sx cmt.