

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. API No. 30-025-30070

Operator Phillips Petroleum Company	
Address 4001 Penbrook Street, Room 401, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No. 27	Pool Name, including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-2229
Location				
Unit Letter	F	1980	Feet From The	North
Line and	1980	Feet From The	West	
Line of Section	26	Township	17-S	Range 33-E
			NMPM,	Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

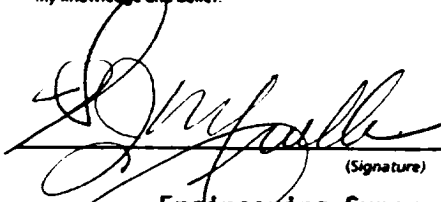
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Street, Odessa, Tx, 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1982 4001 Penbrook St., Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit C
Sec. 36	Twp. 17S
Rge. 33E	Is gas actually connected? YES
	When 3-19-88

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-76

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.


(Signature) W. J. Mueller
Engineering Supervisor, Resv.
(Title)
3/23/88
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 20 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 02-08-88	Date Compl. Ready to Prod perf'd 2-23-88		Total Depth 4800'		P.B.T.D. 4758'				
Elevations (DF, RKB, RT, GR, etc.) 4149' RKB, 4140' GR		Name of Producing Formation Grayburg/SA		Top Oil/Gas Pay 4218'		Tubing Depth SN @ 4650'			
Perforations Perf'd 5-1/2" csg w/ 4" OD csg gun 2 SPF from 4218'-4607'						Depth Casing Shoe 4800'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8" 24# K-55		1500'		1000 sx Class "C"				
					Circ. 210 sx				
7-7/8"	5-1/2" 15.5# K-55		4800'		1400 sx Howco Lite, 5% salt				
					+ 400 sx "C" neat. Circ. 260 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 3-10-88	Date of Test 3-19-88	Producing Method (Flow, pump, gas lift, etc.) 2-1/2" X 1-1/4" X 16' pmp	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 60	Water-Bbls. 32	Gas-MCF 211

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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