

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30070

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

11 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7 Unit Agreement Name
12 Name of Operator Phillips Petroleum Company	8 Farm or Lease Name Philmex
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9 Well No 27
14 Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM	10 Field and Pool, or Wildcat Maljamar-Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4140.9' GR (unprepared)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-08-88: Spud 12-1/4" hole at 2:30 p.m.

2-09 & 2-10-88: Td'd 12-1/4" hole at 8:30 a.m. on 2-10-88. Set 8-5/8" 24# K-55 casing at 1500' with 1000 sx Class "C", 2% CaCl₂. Circ 210 sx cmt. Approximate temperature of cement slurry 68°, formation temperature in zone of interest 65°. Cement strength at time of casing test exceeded 1000 psi. Total WOC time 8 hrs.

2-11 thru

2-17-88: Drlg.

2-18-88: Td'd 7-7/8" holes at 11:00 a.m. MST. Ran DLL-MSFL-GR-Cal from 4800' TD to 2500'; CNL-LDT-GR-Cal from 4800' to 2500' and CNL-GR-Cal from 2500' to

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 2-19-88

APPROVED BY ORIGINATED BY JERRY SEXTON TITLE DATE FEB 22 1988

CONDITIONS OF APPROVAL, IF ANY:

2-18-88: (Cont) surface. Set 5-1/2" 15.5# R-55 ST&C casing at 4800' with 1400 sx Howco Lite, 5% salt + 400 sx "C" neat. Circ 260 sx cmt.
Waiting on completion unit.

RECEIVED

FEB 22 1988

OCD
HODGES OF ICE