

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7 Unit Agreement Name
12 Name of Operator Phillips Petroleum Company	8 Farm or Lease Name Philmex
13 Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9 Well No 28
14 Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4139.5' GR (Unprepared)	12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total WOC time after setting 8-5/8" casing was 8.75 hours. Approximate temperature of cement slurry was 80°, formation temperature was 75°. Estimated cement strength at time of casing test 800 psi. Tested casing to 1000 psi for 30 minutes held ok.

11-22-87: Td'd 7-7/8' hole at 4800' at 4:30 am. Dresser ran DLL-MSFL-GR-Cal from Td to 2500'; CNL-LDT-GR-Cal from Td to 2500' and CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# ST&C casing at 4800', cmt'd with 1100 sx Howco Lite, 5% salt + 400 sx Class C Neat. Circ 130 sx.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 11-23-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

NOV 25 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 24 1987

OCD
HDBS OFFICE