

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-30072

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2229

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			8. Farm or Lease Name
2. Name of Operator				9. Well No.
Phillips Petroleum Company				29
3. Address of Operator				10. Field and Pool, or Wildcat
4001 Penbrook, Room 401, Odessa, TX 79762				Maljamar Gb/SA
4. Location of Well				
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u>				12. County
LINE OF SEC. <u>27</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM				Lea
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-07-87	12-23-87	Perf'd 1-7-88	4167' RKB, 4158' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4800'	4650'			0-4800'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4177'-4631' Grayburg-San Andres				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal; CNL-GR-Cal				YES

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1480'	12-1/4"	1000 sx C, 2% CaCl ₂	Circ. 240 cmt.
5-1/2"	15.5# K-55	4800'	7-7/8"	1300 sx Howco Lite, 5% salt	
				400 sx "C" Neat. Circ. 300 sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4616'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd w/ 4" OD csg gun 2 SPF on spiral phasing from: 4470'-4474' 4' 8holes 2SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4177'-4179' 2' 4holes 2SPF 4352'-4356' 4' 8holes 2SPF 4514'-4518' 4' 8holes 2SPF		4177'-4708'	8600 gals 15% NEFe HCl
4182'-4186' 4' 8holes 2SPF 4370'-4372' 2' 4holes 2SPF 4523'-4528' 5' 10holes 2SPF		4177'-4708'	64,000 gals gelled crosslinked 2%
4236'-4240' 4' 8holes 2SPF 4397'-4400' 3' 6holes 2SPF 4536'-4546' 10' 20holes 2SPF			KCl wtr, 120,000# 20/40 mesh sand
4265'-4267' 2' 4holes 2SPF 4410'-4413' 3' 6holes 2SPF 4621'-4631' 10' 10holes 2SPF		4690'-4708'	TA w/2 sx cmt on top of CIBP @ 4650'
4273'-4277' 4' 8holes 2SPF 4429'-4431' 2' 4holes 2SPF 4690'-4708' 18' 36holes 2SPF			
4336'-4338' 2' 4holes 2SPF 4457'-4460' 3' 6holes 2SPF TOTAL 86' 172 holes			

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
1-18-88	2" X 1-1/4" X 16' pump						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-07-88	24			22	37	130	1682
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						36.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	D. C. Haynes

35. List of Attachments
Logs furnished direct by logging company.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. MuellerTITLE Engr. Supv., ResvDATE 2/11/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1410	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1570	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1595	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3735	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4110	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4476	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	612	612	Red Bed				
612	1483	871	Red Bed, Anhydrite				
1483	1600	117	Anhydrite				
1600	2600	1000	Salt, Anhydrite				
2600	3163	563	Anhydrite				
3163	3820	657	Anhydrite, Dolomite				
3820	4800	980	Dolomite				
	TD						

Core #1

FEB 22 1988

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MAR 1 1988
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