

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-30072

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No B-2229
7. Unit Agreement Name
8. Farm or Lease Name Philmex
9. Well No 29
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4158' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Well Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-88: MI & RU DDU. Installed 3000 psi BOP, pressure tst'd BOP & csg to 3000 psi. Ran Gamma Ray/Collar Locator log from 4718' PBTD. Perf'd using 4" OD csg gun loaded with deep penetrating DML charges @ 2SPF spacing and spiral shot phasing from

4177'-4179'	2'	4 Holes	2 SPF
4182'-4186'	4'	8 Holes	2 SPF
4236'-4240'	4'	8 Holes	2 SPF
4265'-4267'	2'	4 Holes	2 SPF
4273'-4277'	4'	8 Holes	2 SPF
4336'-4338'	2'	4 Holes	2 SPF
4352'-4356'	4'	8 Holes	2 SPF

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1-26-88
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE JAN 29 1988

1-08 thru 1-17-88: Acidized 6B perfs w/8600 gals of 15% NEFe HCl. Frac'd perfs w/64,000 gals of gelled crosslinked 2% KCl wtr and 120,000# 20/40 mesh sand. Opened well to flow back to frac tanks 1-13-88. Cleaning out sand fill w/hydrostatic batter and swb'g back load.

1-18-88: Swbd 9 hrs, 3 BO, 175 BLM.
 1-19-88: Swbd 10 hrs, 14 BO, 235 BLM.
 1-20, 21-88: Swbd 16 hrs., 13 BO, 305 BLM.
 1-22 thru 1-25-88: Swbg back load.

TOTAL		86'	172 Holes
4370'-4372'	2'	4 Holes	2 SPF
4397'-4400'	3'	6 Holes	2 SPF
4410'-4413'	3'	6 Holes	2 SPF
4429'-4431'	2'	4 Holes	2 SPF
4457'-4460'	3'	6 Holes	2 SPF
4470'-4474'	4'	8 Holes	2 SPF
4514'-4518'	4'	8 Holes	2 SPF
4523'-4528'	5'	10 Holes	2 SPF
4536'-4546'	10'	20 Holes	2 SPF
4621'-4631'	10'	20 Holes	2 SPF
4690'-4708'	18'	36 Holes	2 SPF

RECEIVED
 JAN 28 1988
 OCD
 HOBBS OFFICE