

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-024-30082

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Philmex
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 25
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>north</u> LINE AND 1980 FEET FROM THE <u>West</u> <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4119' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Continued from report dated 10-16-87:

10-19-87: TD'd 7-7/8" holes at 4:45 p.m. MST at 4800'.

10-20 &

10-21-87: Dresser ran DLL-MSFL-GR-Cal from TD to 2500'; CNL-LDT-GR-Cal from TD to 2500' and CNL-CR-Cal from 2500'-surface. Set 5-1/2" 15.5# K-55 ST&C casing at 4800' with 1000 sx of Howco Lite, 5% salt plus 400 sx Class C neat. Displaced with 10 bbls acetic acid, 103 bbls 2% KCL FW. Bumped plug 1:20 a.m. MST 10-21-87. Circ 227 sx cmt.

10-22 thru

10-26-87: Waiting on completion unit.

10-27-87: Installed wellhead & BOP and tested BOP and casing to 3000# - ok. Ran GR-collar locator log from TD-3500' correlated to open hole CNL-LDL log. Perf'd using 4" OD casing gun 2JSPF from 4332'-4550' (51' - 73 holes).

10-28 thru

11-09-87: Acidized Grayburg perms with 5100 gals of 15% NEFE HCL.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv DATE November 11, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 16 1987

CONDITIONS OF APPROVAL, IF ANY:

10-28 thru
11-09-87 cont.

11-10-87:

Frac'd perfs with 52,000 gals of gelled crosslinked
2% KCL water & 100,000# 20/40 sand. Swbd back load,
rec 194 BO, 1205 BLW and 346 BW.
Set 2-7/8" tbg at 4563', TAC @ 4243', set in 12,000#
tension. Removed BOP, NU wellhead, ran 2 1/2" x 24'
pump. Shut in well until flowline installed.

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NOV 13 1987

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