30-025-30082

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COMES RECEIVED

OIL CONSERVATION DIVISION P.O. BOX 2088

Location of Well Line of Sec. 35 TWP 17-5 RGE 33-E NMPM 12. County 12. Coun	DISTRIBUTION			SANT	A FE, N	EW MEXICO 87	501			Form C-10		
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	APPROVED BY	Geologist							DAT		130	

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

MACON SERVER

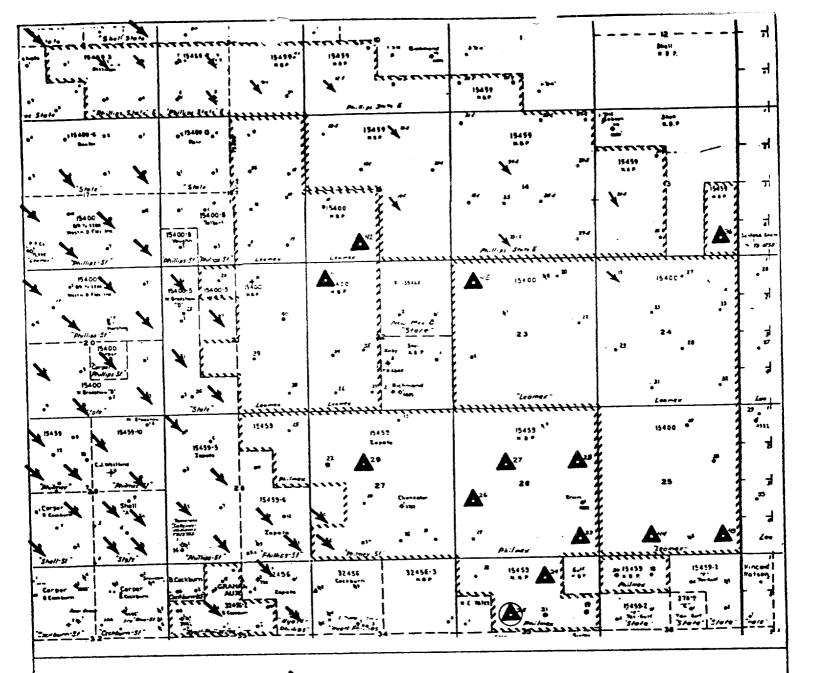
Porm C-102 Supersedes C-121 Effective 14-45

676

RONALD J. EIDSON,

NEW MEXICO OIL CONSERVATION COMMISSIC.. WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator 25 PHILMEX PHILLIPS PETROLEUM CO. County Unit Letter LEA 33 EAST 35 17 SOUTH Actual Footage Location of Well; NORTH 1980 feet from the WEST 1980 feet from the Pool Dedicated Acreage: Producing Formation Ground Level Elev. Vacuum-Grayburg/San Andres 4124.9 Grayburg-San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION B DI ereby certify that the information con-Position Engineering Supervisor.Resy Phillips Petroleum Company September 23, 1987 I hernby certify that the well location riedos and belief. P Date Surveyed AUGUST 18,1987 Registered Professional Engineer



Existing Injector

PHILLIPS PETROLEUM COMPANY

Leamex Lease

Phillips E State Lease

Philmex Lease 🔝

Wyatt A Federal Lease

Maijamar Waterfloods Lea County, New Mexico

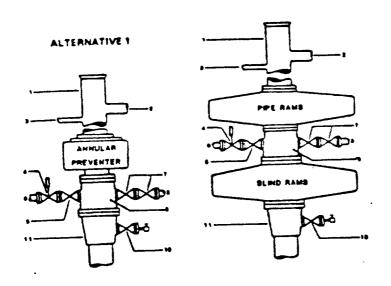
New Well Location

\$CALE

NOTE: Any existing wells contained within quarter-quarter section of proposed new well are operated by Phillips Petroleum Company.

FIELD PRACTICES AND STANDARDS

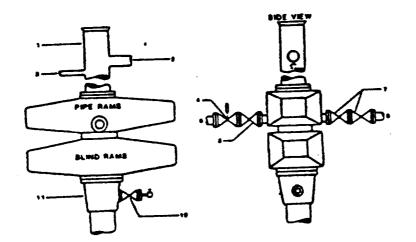
ALTERNATIVE 2



- 1. BELL NIPPLE
- 2. FLOW LINE
- 1 FILL UP LINE
- 4. T' FE PRESSURE OPERATED CHOKE LINE VALVE
- S. T FE GATE VALVE
- & IT FE CHOKE LINE TO MANIFOLD
- 1. IF FE GATE VALVES
- & TFE KILL LINE
- 9. DRILLING POOL
- 10. 2" SE OR FE GATE VALVE WITH NEEDLE
 - VALVE
- 11. CASING HEAD HOUSING

NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE BUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1



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- 1. DELL HIPPLE
- 2 FLOW LINE
- 2 FILLUP LIME
- Z' FE PRESSURE OPERATED CHOKE LIME
 - VALVE
- T FE GATE VALVE
- & 2" FE CHOKE LIME TO MANIFOLD
- 7. 2" FE GATE VALVES
- & TFEXILL LINE
- 10. 2" SE OR FE GATE VALVE WITH HEEDLE
- VALVE
- 11. CASING HEAD HOUSING

Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

Lelvelol em

Source Saves