

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC063586	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Damsen Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3300 N. A, Bldg. 8, Suite 100, Midland, Texas 79705				8. FARM OR LEASE NAME Southern California Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL & 990' FSL At top prod. interval reported below At total depth 660' FWL & 990' FSL				9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT West Lusk (Delaware)	
15. DATE SPUNDED 11/13/87				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T19S, R32E	
16. DATE T.D. REACHED 12/4/87				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12/9/87				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,547' GR				19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 7,200'		21. PLUG, BACK T.D., MD & TVD 7,145'		22. IF MULTIPLE COMPL., HOW MANY? NA	
23. INTERVALS DRILLED BY 0-7,200'				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,389'-6,399' Delaware				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MSFL, LDT, CNL, GR, LSS				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		61#		881'	
8-5/8"		24 & 32#		4,498'	
5-1/2"		15.5#		7,145'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2		735sx		-0-	
12-1/4		2600sx		-0-	
7-7/8"		940sx		-0-	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NA					
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD		SIZE		DEPTH SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
6,389' - 6,399' 10 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6,389'-6,399'		AW/ 1000 gal 15% HCL			
6,389'-6,399'		AW/ 1000 gal 15% HCL & SWF w/ 15,000 gals & 23,000# 20/40 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/9/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/21/87		HOURS TESTED 24		CHOKE SIZE NA	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 110		GAS—MCF. 141	
WATER—BBL. 10		GAS-OIL RATIO 1282			
FLOW. TUBING PRESS. NA		CASING PRESSURE 32 psig		CALCULATED 24-HOUR RATE →	
OIL—BBL. -		GAS—MCF. -		WATER—BBL. -	
OIL GRAVITY-API (CORR.) 42.1					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Deviation Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED C. M. Bloodworth		TITLE District Engineer		DATE 12/23/87	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION CASE, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	6,389'	6,399'	Sand, containing oil and gas	Delaware	4,590'	4,590'
				Bone Springs	7,132'	7,132'