(November 1983) (Formerly 9–331)	UNITED STATES DEPARTMENT (THE INTER BUREAU OF LAND MANAGEMEN	SUBBIT IN TRIPLICATE* (Other Instructions of Te NOR verse side)	Expires August 31. 5. LEASE DESIGNATION AND LC-063586	1985 BERIAL NO.
(Do not use this for	RY NOTICES AND REPORTS rm for proposals to drill or to deepen or plug use "APPLICATION FOR PERMIT_" for such		6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
I. OIL CAS WELL) OTHER		7. UNIT AOBEMENT NAME	
2. NAME OF OPERATOR			8. PARM OR LEASE NAME	
Damson Oil Corpor	ration		Southern Californ	nia Federa
3. ADDRESS OF OPERATOR 3300 N. A. Bldg.	8, Suite 100, Midland, Texa	s 79705	9. WBLL NO. 6	
	ort location clearly and in accordance with an		10. FIELD AND POOL, OR WI	LDCAT
At surface	,		West Lusk (Delaware)	
660' FWL & 990)' FSL of Sec. 29, T195, R32	E	11. BEC., T., B., M., OB BLK. BURVEY OR AREA Sec. 29, T19S,	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F. BT. GR. etc.)	12. COUNTY OF PARISE 13.	
	3547' GL		Lea	NM
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or C	ther Data	<u> </u>
NOT	TCE OF INTENTION TO:		BNT REPORT OF :	
TEST WATER SHUT-OFF	PELL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL	
PRACTURE TREAT	NULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING	
BROOT OR ACIDIZE	ABANDON*	SHOOTING OF ACIDIZING	J ABANDONMENT. Drilling	
REPAIR WELL (Otber)	CHANGE PLANE		of multiple completion on W tion Report and Log form.)	
 Drilled to 88. Ran centralize Cemented 13-3. Cement circula WOC and Nipple 	ed 13-3/8" 61# K-55 Buttress /8" casing w/525sx Premium H ated to surface.	s casing and landed it Plus HLC cement and 210	at 881'. Sx Premium Plus c	ement.
En 'al		ACC	epted for recore)
RECEIVED Dec 15 11 -2 F	ARENT	CAR	LSBAD, NEW MEXIC	20
SIGNED	podworth	strict Engineer	DATE 12/10/0	87
APPROVED BY CONDITIONS OF APPRO			DATE	

*See Instructions on Reverse Side

Form: 3160-5 (November 1983) (Formerl: 9-331) DEPARTMEN' JF THE INTERIC BUREAU OF LAND MANAGEMEINT	SUBMIT IN TRIPLIC TE* (Other Instructions) Te- DR verse mide)	Budget Lareau No. 1604-0100 Expires August 31, 1985 5. LEASE DESIGNATION AND SEEIAL NO. LC-063586
SUNDRY NOTICES AND REPORTS O (Lo not use this form for proposals to drill or to deepen or plug ba Use "APPLICATION FOR FERMIT-" for such pro		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAB OTBER	<u></u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. PARM OR LEASE NAME
Damson Oil Corporation		Southern California Federa:
3300 N. A, Bldg. 8, Suite 100, Midland, Texas	79705	6
 LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.) 	tate requirements.*	10. FIELD AND POOL, OF WILDCAT
At surface		West Lusk (Delaware)
660' FWL & 990' FSL of Sec. 29, T19S, R32E		BURVEY OR AREA
14. FERMIT NO. 15. ELEVATIONS (Show whether DF.	BT (D sta)	Sec. 29, T19S, R32E
3547' GL	NI, UN, EUG. J	Lea NM
16. Check Appropriate Box To Indicate No	sture of Notice Report or C	
NOTICE OF INTENTION TO :		ENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT NULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
BHOOT OB ACIDIZE ABANDON* REPAIR WELL CHANGE PLANE	SHOOTING OB ACIDIZING	Drilling X
(Otber)	(Other)	of multiple completion on Well etion Report and Log form.)
 Drill ahead and set intermediate casing 11/19/3 1) Test to 900 psig. 2) Drill out surface shoe. 3) Drill ahead w/12-1/4" bit to 4,500'. 4) Ran centralized 8-5/8" 24 & 32# J-55 ST&C of the statement o		4.498' (DV tool @ 2 779')
5) Cemented as follows:		
 a) 1st Stage: 800sx Class "C" 65/35 pozm: tailed in w/200sx Class "C" b) 2nd Stage: 800sx Class "C" 65/35 pozm: 	" w/1/4" salt, 1/4" c ix cmt.	nd 1/4" Celoflakes; eloflakes.
c) Pumped 1000sx down bradenhead circulat:6) Ran temperature survey confirming cmt to su	ing cmt to surface.	Dec An
7) WOC & NU BOP.	liace.	1922 - D
Cementing witnessed by Walter Cox w/BLM.	ACCEPTED FOR R	
	BEC 2 3 198	B7 ED VED
	SJS CARLSBAD, NEW /	
18. I hereby certify that the foregoing is true and correct		
SIGNEDC. M. Bloodworth TITLE Dist	rict Engineer	DATE /2/10/87
(This space for Federal or State office use)		
APPROVED BY TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:		_

*See Instructions on Reverse Side



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1 on:: 3160-5 (November 1983) (Formerly 9-331) DEP	UNITED STATES ARTMENT F THE INTER	SUBMIT IN TRIPLICAT. (Other instructions	E• Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
(101	LC-063586		
SUNDRY	NOTICES AND REPORTS r proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. 01L [3] GAS [7]			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. PARM OR LEASE NAME
Damson Oil Corporat:	ion		Southern California Federa
3. ADDRESS OF OPERATOR			9. WBLL RO.
3300 N. A, Bldg. 8,	Suite 100, Midland, Texa cation clearly and in accordance with an	as 79705	6
4. LOCATION OF WELL (Report to See also space 17 below.) At surface	cation clearly and in accordance with an	y State requirements."	10. FIELD AND POOL, OF WILDCAT
At Junace			West Lusk (Delaware)
660' FWL & 990' F	SL of Sec. 29, T19S, R32E	5	Sec. 29, T19S, R32E
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, ST, GR, etc.)	12. COUNTY OR PARISE 13. STATE
	3,547' GL		Lea NM
16. Che	eck Appropriate Box To Indicate	Nature of Notice Report	
	F INTENTION TO:		
]	1 054	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SBUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SECOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONMENT [®] Drilling X
(Otber)	·	(NOTE: Report resu	its of multiple completion on Well apletion Report and Log form.)
 11/29-12/9/87: Test BOP to 1000) psi. Held Ok. Test DV	tool to 1000 point w	-1.1.01
 Drill out to 8-5 the pressure test 	5/8" shoe & tested csg to	1000 psi. (BLM Carl	eld Ok. sbad office was contacted with
3) Drill out below	8-5/8" csg w/7-7/8" bit	to TD of 7,200'.	
 Conditioned hole 	e and ran GR, CNL, FDC, a	nd GR, DLL logs.	
 5) Ran 5-1/2" 15.5# 6) Cemented csg w/9 	K-55 LT&C csg to 7,145'	•	
7) WOC.	940sx Class "H" 50/50 poz	w/5# salt/sx. TOC c	alculated at 4,200'.
•	perforated 6,389'-6,399	' (10 holes).	Re T. RE
9) Set treating pkr	on 2-3/8" tbg at 6,264'	•	CEIVE
10) Broke down perfo	orations with 1,000 gallo	ns 15% HCL.	
 Swab tested well Fracture treated 		1) with 15 000 11	
23,000 bbls 20/4	perforations (6,389'-99 0 sand.) with 15,000 gallon:	s gelled saltwater with
	g unit and placed well of	n test.	
Introl		istrict Engineer	17/10/R7
SIGNED MODA	worth TITLE D	istrict Engineer	DATE 12/10/87
SIGNED MODA	worth TITLE D		DATE /2/10/87
SIGNED C. M. Blood (This space for Federal or State APPROVED BY	Worth TITLE		
(This space for Federal or Sta	Worth TITLE		EPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

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OIL CONSERVATION DIVISI® N P. O. GOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances mu	et he from th	e outer houndari	es of the Sectio	m.	
Overalor			Lea				Well No.
	Oil Corporat:				California	Federal	6
Unit Letter	Section	Township		Hange .	County		
M Actual Footage Loc	1 · 29	T-19-S		R-32-E	1	Lea	
990	feet from the	South line					
Ground Level Elev.	Producing For	بمهادا المسابق ويجربها المتحصين فالتقاد معاداته محاذ المتحد	e and Poul	<u>660</u>	feet from the	West	line licnied Acreoge;
3547	Delav	vare		Nest Lus	k Delan	vare	40
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2. If more th interest an	an one lease is d royalty).	dedicated to the	well, ou	line each and	l identify the	ownership there	of (both as to working
3. If more that dated by c	n one lense of d ommunitization, u	illerent ownership initization, force-p	p is dedic pooling.c	ated to the w tc?	cil, have the	interests of all	owners been consoli-
Yes	🗌 Ng – If ar	nswer is "yes!" ty	pe of con	solidation			
this form if	necessary.				ويرج ومناوين المرجوع والمراد المحادثات		. (Use reverse side of
No allowab forced-pool	le will be assigne ing, or otherwise)	ed to the well unt or until a non-sta	il all inte ndard unit	ests have be , eliminating	en consolida such interes	ited (by commun its, has been app	itization, unifization. roved by the Division.
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Form 3100-30 (Interrupt p.1802) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Form approved. Burget Burget 30, 1985 Form approved. Burget Burget 30, 1985 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. Letter Definition on the state of the state of other and the state of the state of the state of other and the state of the state of the state of other and the state of the state	₽							- 30094	
BUREAU OF LAND MANAGEMENT D. LC 063386 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 4 to rotate the term Is. The or weak DELL IS DELL IS DEEPEN PLUG BACK 1 to rotate the term It and or or actual 1 to rotate term It and or or actual 1 to rotate term It and or or actual 1 to rotate term It and or or actual 1 to rotate term It and or or actual 1 to rotate term It and or actual term 1 to rotate term It and or actual term 1 to rotate term It actua	(November 1983)				(Other i revo	nstructions on	Budget Bure	an No. 1004-0126	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 8. HOUSALLADTER OF THE RANK 14. TERO FORK BEDREN PLUG BACK 5. THE OWNEL WILL DEEPEN PLUG BACK 5. THE OWNEL WILL OTHER DEEPEN PLUG BACK 5. THE OWNEL WILL OTHER DEEPEN PLUG BACK 7. UHT ADMENDER OF THE FAIL 2. TABLE OF OWNEL WILL OTHER THE OWNEL Southern California Federa 2. ADMENT OF TAIL (Back to back of dearly and is secondasce with any Billy requirements") 0. THE OWNEL Southern California Federa 3.300 NOTH Y.N. Bilds. 9.90' FSL M. Subort Decision Southern California Federa 6.60' FWL & 990' FSL M. Subort Decision M. Subort Decision Southern California Federa 6.60' FWL & 900' FSL M. Subort Decision Southern California Federa Southern California Federa 10. THE ADD ADD Califor The MALL ADD DECISION FOR THE ADD TABLE TABLE TABLE M. Subort Decision Southern California Federa 11. Decision FOR South South Mile ADD TABLE							5. LEASE DESIGNAT	ION AND SEBIAL NO.	
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DRLL DEEPEN PLUG BACK 1. Unit descents to associate and the second		IN FOR PERMI	<u>r to drill,</u>	<u>, deepe</u>	N, OR PLU	G BACK	6. IF INDIAN, ALLO:	TTES OR TRIBE NAME	
b. Trico verte Data Doversing Data Doversing Busice Doversing 2. Fraid OF Corporation Busice Doversing Busice Doversing Busice Doversing 3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705 10. Fraid And Forderson 6 3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705 10. Fraid And Forderson 6 4 Areance or which and Back conductor what and Back requirements *) 660' Forder And Forderson 660' FWL 6 990' FSL M Suite Traumant In Miller And Districtor Forderson Sec. 29, T19S, R32E 14 proposed prof. none M M Suite Traumant In Miller And Districtor Forderson Sec. 29, T19S, R32E 15 bit states from Malgandria I forming a forder of correct 10. Frain And Districtor Forderson Sec. 29, T19S, R32E 16 bit states for Forderson 1320' 15. Forderson Darreson 10. Frain And Forderson 17 bit state forderson 1320' 7200' Or access And Forderson NM 17 bit state forder forder forderson 1320' 7200' Sec. Reverse CRCULARE NM 18 bit of access faster forderson 1320' 7200' Sec. Reverse CRCULARE NM 17/5 13.3/8 24#88 900' S		DILL IN			DI LIC			6 Nove	
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2. RAME OF OPERATOR Southern California Feder Damson Oil Corporation Southern California Feder 3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705 10. THE AND FORCE OF WILL SET OF THE SOUTH OF THE	WELL K						8. FARM OR LEASE	NAMB	
Damson 011 Corporation 9. Walk Ro 3000 North "A", Bldg. 8, Suite 100, Midland, TX 79705 6 10. Fills and Provide State 100, Midland, TX 79705 10. Fills and Provide State 100, Midland, TX 79705 660' FWL 6 990' FSL Market Fourier 660' FWL 6 990' FSL Market State 100, Midland, TX 79705 12. COUNT OF MAL 6 990' FSL Market State 100, Midland, TX 79705 13. State 100, Midland, TX 79705 10. Fills of Market State 100, Midland, TX 79705 14. Decrement of Market State 100, Midland, TX 79705 10. Fills of Market State 100, Midland, TX 79705 14. Decrement of Market State 100, Midland, TX 79705 11. State 100, The Market State 100, Market 100, Mar							Southern Cal	lifornia Federa	
3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705 10. FBC 400 (0.0 FLGCAT) 4. Meetings of Walk (Report location dealing and in accordance with ap State requirements.*) 10. FBC 400 (0.0 FLGCAT) 660' FWL 5 990' FSL M. S.	Damson Oil	Corporation							
4. Lection or well, feators in callo a good FSL (Dellaware) 660' FWL & 990' FSL (Dellaware) 70' FWL & 900' FSC		-					6		
Minter WEST LUSK (DETAWATE) AL proposed pred. some M. S. J. J. J. S. S. S. J. S.	4. LOCATION OF WELL (A, DIGG. 0,	suite 100, n	Midland	, TX 79705		10. FIELD AND POOL	OR WILDCAT	
14. DIFFERENCE IN MILES AND DISCOMPTION MELABOR TOWN OR POST OFFICE* 12. COUNTY OF PARISAR 15. ETATE South From Maljamar 16 miles 16. No. OF ACLES IN LEASE 17. No. OF ACLES IN LEASE Is DIFFERENCE FROM PRODUCED 10. NO. OF ACLES IN LEASE 17. No. OF ACLES IN LEASE Is DIFFERENCE FROM PRODUCED 132.0' 19. PROPOSED LEASTONE 40 18. DIFFERENCE FROM PRODUCED 132.0' 72.0' 20. ROTART OF CASES AND/ONE 18. DIFFERENCE FROM TOKE OFFICER. 132.0' 72.0' 20. ROTART OF CASES AND/ONE 18. DIFFERENCE FROM TALL OFFICIENT. 132.0' 72.0' 20. ROTART OF CASES AND/ONE 19. PROPOSED LOCATION* RATE OF CASING 14. STATE 40 18. DIFFERENCE FROM TOKE OFFICER. 132.0' 72.0' 20. ROTART OF CASES AND/ONE 11. BLE OF CASING WEIGHT PAR POOT ASTING PERICAN ROTART OF CASES AND CEMENTING PROGRAM 17. NO. OF ALLE TOOL OF THE OFFICE COLLECTON TRANSPORT 13.3/8 24.4532# 4500' See Reverse CIRCULATE 17. NO. OFFICE COLLECTON 13.3/8 24.4632# 4500' See Reverse CIRCULATE CIRCULATE 17. NO. OFFICE COLLECTON 15.50# 7200' See Reverse CIRCULATE CIRCULATE Se	AL BUILACE		Ind in accordance t	WICH ADY ST	Ate requirements.•))			
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13. DIFARCE FROM FROM ONLOGENDATE 1320' 19. PROPOSED DEPTH 20. ROTARY OR CASLE TOOLS Rotary 13. DIFARCE FROM SHARE WILL GRAVER 1320' 7200' 20. ROTARY OR CASLE TOOLS Rotary 13. DIFARCE STORE OF RT. GR. SEC. *Est 3554' GL 22. AFFOR. LATE WORK WILL START* ASAP 20. INFARTOR (Show whele DF RT. GR. SEC.) *Est 3554' GL 22. AFFOR. LATE WORK WILL START* ASAP 20. INFARTOR (Show whele DF RT. GR. SEC.) *Est 07 ROLE 8ILE OF CASING AND CEMENTING PROGRAM astr of ROLE SILE OF CASING WEIGHT FRA FOOT SETING DEFTH QUANTIFT OF CEMENT 17 ¹ /2 13.3/8 488/ 488/ 900' See Reverse CIRCULATE CIRCULATE 12 ¹ /2 8.5/8 24#&32# 4500' CIRCULATE CIRCULATE 7.7/8 5 ¹ /2 15.50# 7200' CIRCULATE MUD PROCRAM: SEE EXHIBIT F SEE SEE SEE EXHIBIT E SEE * Exact GL Elevation is to be determined after location is built. Asover productive sone and proposed new productive worker will or deepen directionally, give pertinent data on present productive sone and proposed new productive worker program if any. * MUD PROCEAD for GRAM J. Journey TITLE Production Technician DATE 9/25/87	PROPERTY OR LEASE	LINE PT	660'		560 acres	TO TI	HIS WELL	40	
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PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

