

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0125  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-063586	
2. NAME OF OPERATOR Damson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3300 N. A. Bldg. 8, Suite 100, Midland, Texas 79705		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FWL & 990' FSL of Sec. 29, T19S, R32E		8. FARM OR LEASE NAME Southern California Federal	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, GL, etc.) 3547' GL		10. FIELD AND POOL, OR WILDCAT West Lusk (Delaware)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Drilling	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud and set surface pipe 11/13-11/18/87.

- 1) MIRT. Spudded 17-1/2 hole on 11/13/87.
- 2) Drilled to 885'.
- 3) Ran centralized 13-3/8" 61# K-55 Buttress casing and landed it at 881'.
- 4) Cemented 13-3/8" casing w/525sx Premium Plus HLC cement and 210sx Premium Plus cement. Cement circulated to surface.
- 5) WOC and Nipple up BOP. Cementing witnessed by Walter Cox w/BLM.

RECEIVED  
DEC 15 11 42 AM '87  
CARLSBAD OFFICE

ACCEPTED FOR RECORD

DEC 23 1987

SOS  
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED C. M. Bloodworth

TITLE District Engineer

DATE 12/10/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions  
verse side)

Budget Estimate No. 1004-0100  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-063586
2. NAME OF OPERATOR Damson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N. A, Bldg. 8, Suite 100, Midland, Texas 79705		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 990' FSL of Sec. 29, T19S, R32E		8. FARM OR LEASE NAME Southern California Federal
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3547' GL		10. FIELD AND POOL, OR WILDCAT West Lusk (Delaware)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Drilling	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill ahead and set intermediate casing 11/19/87-11/29/87.

- 1) Test to 900 psig.
- 2) Drill out surface shoe.
- 3) Drill ahead w/12-1/4" bit to 4,500'.
- 4) Ran centralized 8-5/8" 24 & 32# J-55 ST&C casing and loaded at 4,498' (DV tool @ 2,779').
- 5) Cemented as follows:
  - a) 1st Stage: 800sx Class "C" 65/35 pozmix cmt w/5#/sx salt and 1/4" Celoflakes; tailed in w/200sx Class "C" w/1/4" salt, 1/4" celoflakes.
  - b) 2nd Stage: 800sx Class "C" 65/35 pozmix cmt.
  - c) Pumped 1000sx down bradenhead circulating cmt to surface.
- 6) Ran temperature survey confirming cmt to surface.
- 7) WOC & NU BOP.  
Cementing witnessed by Walter Cox w/BLM.

ACCEPTED FOR RECORD

DEC 22 1987

SJS  
CARLSBAD, NEW MEXICO

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DEC 15 11 12 AM '87  
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. M. Bloodworth*  
C. M. Bloodworth

TITLE District Engineer

DATE

12/10/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

Budget Bureau No. 1001-013  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-063586
2. NAME OF OPERATOR Damson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N. A, Bldg. 8, Suite 100, Midland, Texas 79705		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FWL & 990' FSL of Sec. 29, T19S, R32E		8. FARM OR LEASE NAME Southern California Federal
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,547' GL		10. FIELD AND POOL, OR WILDCAT West Lusk (Delaware)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Drilling	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill ahead to TD, log, set production csg, perforate and test Delaware Sand.

11/29-12/9/87:

- 1) Test BOP to 1000 psi. Held Ok. Test DV tool to 1000 psi. Held Ok.
- 2) Drill out to 8-5/8" shoe & tested csg to 1000 psi. (BLM Carlsbad office was contacted with the pressure test results.)
- 3) Drill out below 8-5/8" csg w/7-7/8" bit to TD of 7,200'.
- 4) Conditioned hole and ran GR, CNL, FDC, and GR, DLL logs.
- 5) Ran 5-1/2" 15.5# K-55 LT&C csg to 7,145'.
- 6) Cemented csg w/940sx Class "H" 50/50 poz w/5# salt/sx. TOC calculated at 4,200'.
- 7) WOC.
- 8) Spotted acid and perforated 6,389'-6,399' (10 holes).
- 9) Set treating pkr on 2-3/8" tbg at 6,264'.
- 10) Broke down perforations with 1,000 gallons 15% HCL.
- 11) Swab tested well.
- 12) Fracture treated perforations (6,389'-99') with 15,000 gallons gelled saltwater with 23,000 bbls 20/40 sand.
- 13) Installed pumping unit and placed well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Bloodworth

TITLE District Engineer

DATE 12/10/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

DEC 23 1987

\*See Instructions on Reverse Side

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CARLSBAD, NEW MEXICO

All distances must be from the outer boundaries of the Section.

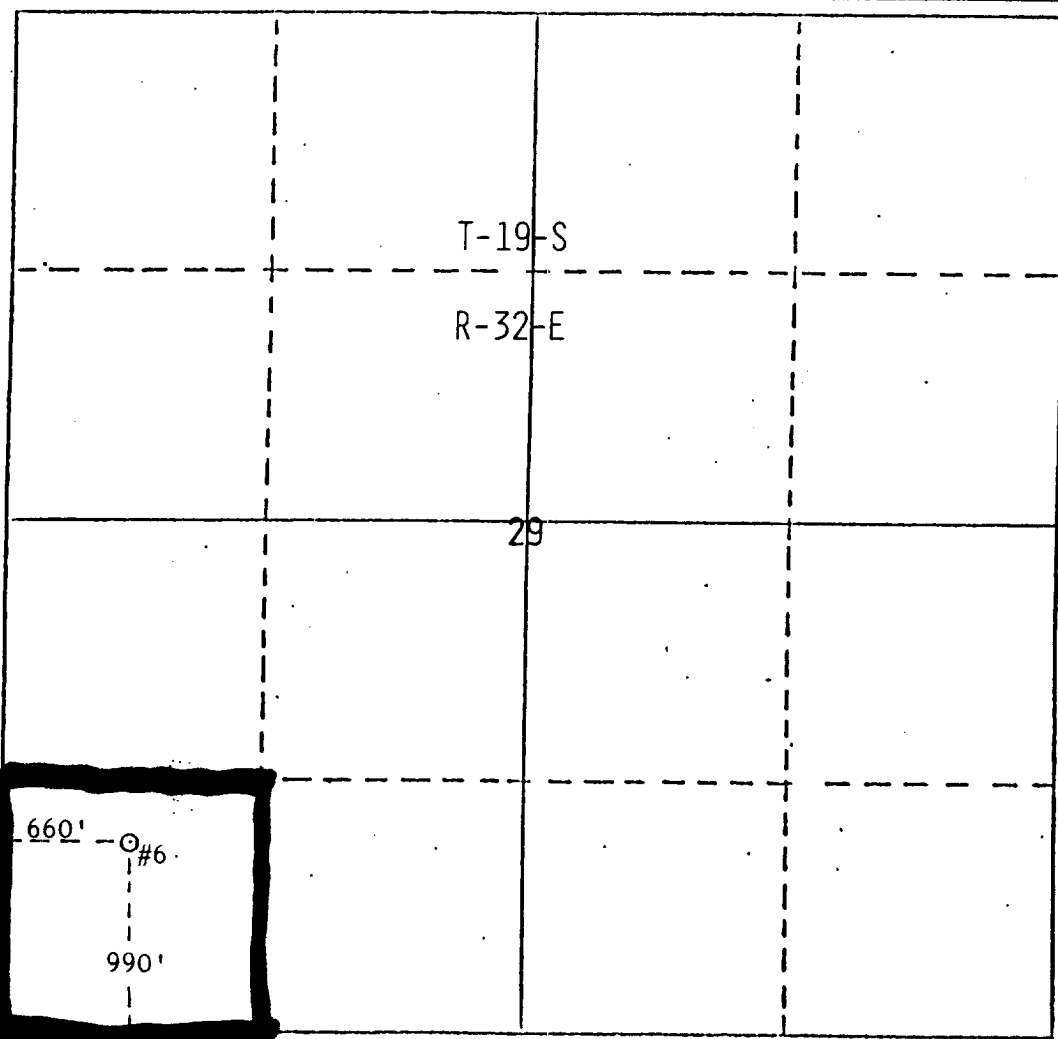
Operator Danson Oil Corporation			Lease Southern California Federal			Well No. 6
Unit Letter M	Section 29	Township T-19-S	Range R-32-E	County Lea		
Actual Footage Location of Well: 990 feet from the South line and 660 feet from the West line						
Ground Level Elev. 3547	Producing Formation Delaware		Pool West Lusk Delaware		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

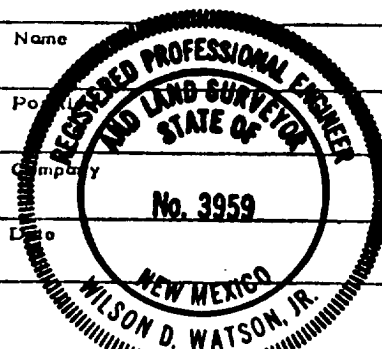
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.



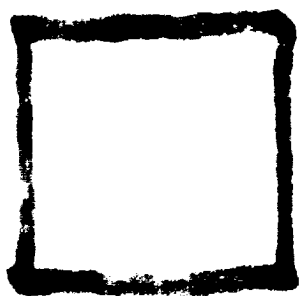
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 10, 1987

Date Surveyed  
Registered Professional Engineer  
and/or Land Surveyor  
W. D. Watson, Jr.

3959

Certificate No.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC 063586	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Damson Oil Corporation			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705			8. FARM OR LEASE NAME Southern California Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' FWL & 990' FSL At proposed prod. zone 660' FWL & 990' FSL <i>m s w s w</i>			9. WELL NO. 6	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* South From Maljamar 16 miles			10. FIELD AND POOL, OR WILDCAT West Lusk (Delaware)	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E	
16. NO. OF ACRES IN LEASE 560 acres			12. COUNTY OR PARISH Lea	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) *Est 3554' GL			22. APPROX. DATE WORK WILL START* ASAP	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	900'	See Reverse <b>CIRCULATE</b> <b>CIRCULATE</b>
12 1/4	8 5/8	24#&32#	4500'	
7 7/8	5 1/2	15.50#	7200'	

MUD PROGRAM: SEE EXHIBIT F

BOP PROGRAM: SEE EXHIBIT E

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\* Exact GL Elevation is to be determined after location is built.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brent L. Lowery TITLE Production Technician DATE 9/25/87  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-7-87  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions On Reverse Side

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OCT 8 1987  
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