

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-30096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
12. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2148
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7. Unit Agreement Name
14. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 17-S RANGE 33-E NMPM	8. Farm or Lease Name Leamex
	9. Well No. 43
	10. Field and Pool, or Wildcat Maljamar/Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4099' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER Well Completion ☒

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Installed 3000 psi BOP. Pressure tst'd BOP & csg to 3000 psi. Ran Gamma Ray/Collar Locator Log from 4750' PBTD to 3500'. Perf'd 5-1/2" csg w/4" OD csg 2SPF from:

4260'-4262'	2'	4 holes	2 SPF	4572'-4574'	2'	4 holes	2 SPF
4291'-4294'	3'	6 holes	2 SPF	4622'-4624'	2'	4 holes	2 SPF
4350'-4354'	4'	8 holes	2 SPF	4629'-4632'	3'	6 holes	2 SPF
4395'-4400'	5'	10 holes	2 SPF	4638'-4648'	10'	20 holes	2 SPF
4417'-4419'	2'	4 holes	2 SPF	TOTAL	53'	106 holes	
4475'-4479'	4'	8 holes	2 SPF				
4511'-4515'	4'	8 holes	2 SPF				
4528'-4530'	2'	4 holes	2 SPF				
4542'-4546'	4'	8 holes	2 SPF				
4556'-4560'	4'	8 holes	2 SPF				
4565'-4567'	2'	4 holes	2 SPF				

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 3-18-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

3-02-88: Acidized perms w/5300 gals of 15% NEFe HCl acid containing fines suspension agent and clay stabilizer. Swbd back 120 bbls acid water, 12 BO.

3-03-88: Swbd 5 hrs, 24 BO, 55 BW.

3-04-88: Frac'd perms w/60,000 gals of gelled crosslinked 2% KCl wtr& 118,000# 20/40 mesh sand.

3-05-88: Opened well to flow back to frac tank.

3-06 thru 3-10-88: Swbg back load wtr.

3-11 & 12-88: MIH w/SN, 14 jts tail pipe, TAC & 2-3/8" tbg to 4660', TAC @ 4212'. MIH w/2" X 1-1/4" X 16' pmp and rods.

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MAR 22 1988

HOUSTON OFFICE