

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API No. 30-025-30096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2148
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7. Unit Agreement Name
14. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM	8. Farm or Lease Name Leamex
	9. Well No. 43
	10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4110.8 GR (Unprepared)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-88: Spud 12-1/4" hole @ 11:00 a.m. MST.

2-13-88: Drlg.

2-14-88: Td'd 12-1/4" hole @ 4:00 p.m. on 2-14-88. Set 8-5/8" 24# K-55 csg @ 1475' w/1000 sx Class "C", 2% CaCl₂. Circ. 175 sx cmt. Temperature of cmt slurry when mixed 60°, formation temperature 65°. Actual WOC time 9 hrs. Csg tested to 1000 psi. OK.

2-15 thru

2-22-88: Drlg. Hit waterflow @ 3805' 25BPH decreased to 9.5 BPH.

2-23-88: Td'd 7-7/8" hole @ 4800' @ 4:45 p.m. Ran DLL-MSFL-GR-Cal from 4800'-2500', CNL-LDT-GR-Cal from TD to 2500' w/CNL-GR-Cal from 2500 to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SEE REVERSE SIDE

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 2-26-88
Orig. Signed by Paul Kautz
APPROVED BY Geologist TITLE _____ DATE MAR 2 - 1988

CONDITIONS OF APPROVAL, IF ANY:

2-24-88: Set 5-1/2" 17# K-55 ST&C csg. @ 4800' w/2100 sx 50-50 Pozmix H, 5% salt plus 400 sx
Class "H" neat. Circ. 58 sx.

RECEIVED
MAR 1 - 1988
OCC
HOBBS OFFICE