

## OIL CONSERVATION DIVISION

P O BOX 2088

**SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-78

NO OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No B-2229	
7. Unit Agreement Name	
8. Farm or Lease Name <del>Maljamar SWD</del> Philmey	
9. Well No 1 9	
10. Field and Pool, or Wildcat <del>Vacuum Gb/SA</del> Maljamar R-877 B-81	
12. County Lea	

API No. 30-025-20516

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11 ☐ OIL WELL ☐ GAS WELL ☐ OTHER SWD per Order No. 126

12 Name of Operator  
Phillips Petroleum Company

13 Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well  
UNIT LETTER B . 660 FEET FROM THE north LINE AND 1980 FEET FROM  
THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
4148' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

6-23 thru

6-26-88:

RU WSU. Swbd perfs to clean up, treated perfs with 4000 gals 20% NEFE HCL w/110 gals Techni-wet 425. Pumped 28 bbls at 4BPM at 1810# - communicated. Reset packer pumped 4000 gals 20% NEFE HCL with 3% Techni-clean per NMOCOD approval (Hobbs office). Pressure dropped from 2100#-1750#. WIH with 2-7/8" Salta lined tubing to 4450' and 5-1/2" AD-1 plastic-coated packer. Began injecting 6-26-88 at 1 BPM at 1300#. Job complete.

Proposal to convert well to water injection is being submitted.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE June 28, 1988

ORIGINAL SIGNATURE: JERRY SEXTON

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: