

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water DisposalName of Operator
Phillips Petroleum CompanyAddress of Operator
Room 401, 4001 Penbrook, Odessa, Texas 79762Location of Well
UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM
THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4148' GR, 4133.5 RKB

7. Unit Agreement Name

8. Farm or Lease Name

Philmex

9. Well No.

9

10. Field and Pool, or Wildcat

Vacuum Gb/SA

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐ILL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING-TEST AND CEMENT JOB ☐OTHER Shut off wtr flow from 5-1/2" x 8-5/8" csg annulus ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-83: MI & RU Tatum WSU. Instld BOP. Rel pkr & pld tbg and pkr. Ran RBP on 2-7/8" tbg, set at 3115'. Press 5-1/2" csg to 1000#. The Western Co established injection rate dwn 5-1/2" x 8-5/8" csg annulus @ 2-1/2 BPM @ 1050#.

2-14-83: Cardinal ran tracer survey, found radioactive material going out at 1740', indicating hole. Western Co. press 5-1/2" csg to 1000#, closed valve. Mixed and pumped 300 sx class "C" cmt w/2% CaCl dwn 8-5/8" csg, AIR 3 BPM @ 800#. Circ clean. Pmpd 1/2 BW on top of cmt. Closed 8-5/8" csg valve. WOC 16 hrs.

2-15-83: WOC 8 hrs. Rel press on 8-5/8" csg, no press or flow. Ran 2-7/8" tbg to 3115'. Rel BP, pld and LD 2-7/8" tbg work string and BP. Ran Baker AD-1 pkr and 2-7/8" salta lined tbg to 4800'. Left pkr hanging.

2-16-83: Circd hole w/trtd 2% KCl wtr. Attempted to set pkr, would not set. Pld tbg and pkr out of hole. Redressed pkr.

2-17-83: Ran 2-7/8" work tbg, open end, set @ 4708' w/Baker Model "R" pkr at 4697'. Charger, Inc. Trtd perms 4960' - 5090' w/2000 gals 15% HCL w/110 gals Barvid checker-Flo. Flushed w/33 BW. Max press 950# min 200#, ISDP 400#, 10 min SI "O" (See Reverse Side)

BOP Equip: Series 900,3000# WP, double w/one set pipe rams, one set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engrg. Specialist

DATE 02-25-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR 4 1983

Vacuum. Load to recover 81 BLW. Swbd 5 hrs, 58 BLW.

2-18,19,20

21-83 :18th, swbd 2 hrs, 23 BW. POOH and LD 2-7/8" work tbg and pkr. Ran 2 7/8" salta lined tbg w/Baker AD-1 pkr, set at 4855' in 10,000# tension. Displaced hole w/2% KCL wtr and unichem pkr fluid. Installed wellhead and RD tatum WSU. 19th Injected 279 BW w/55#. 20th, injected 386 BW on vacuum pressure thru 5-1/2" csg perfs from 4960' - 5090'.

RECEIVED

MAR 8 1983

C.C.O.
HOBBS OFFICE