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ACO OIL CONSERVATION COMMIL ON Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion

IL CONSERVATION COMMISSION ANTA FE, NEW MEXICO contiemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Phillips Petroleum Cempany Compant, or of the Commence of the Drilling of a well to be known as Phillips Petroleum Cempany	ONLY CONSERVATION COMMISSION ANTA FE, NEW MEXICO entitemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Philips Petroleum Company Philips A (Unit) If he well to be known as Philips Petroleum Company Philips A (Unit) If he well to be known as Philips A (Unit) If he well to be known as Philips A (Unit) If he well to be known as Philips A (Unit) If he well to be known as Philips A (Unit) If he well to be known as Philips A (Unit) If he well to be known as If he well to be known as It he well to be he he well to be head to be a well to be he he well to be a well to be head to be a well to be head to be a well to be he			Hobi	e, New Max	nd submit 6 Copies At 1866		W	
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HEW MEXICO OIL CONSERVATION ... MMISSION

FORM C-128 Revised 5/1/57

S.G.S.		WELL LOCAT	ION AND	ACREAG	E DEDI	CATION	PLAT	}	
RANSPORTER GAS		SEE INSTRUCTIONS	FOR COMPL	ETING THIS	S FORM ON	THE REVE	RSE SIDE		
RORATION OFFICE							HOBBS (DEFINE CO	
			CE 0710V				- 		
perator			SECTION Lease	<u> </u>			1962 NEW NL	3 AM 10:	
Phi	llips Petrolo	num Cempany		Ph	ilmex		THE INDI	3 M 10 :	
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 _		SECTION B	-				CERTIFICATIO	И	
	. — — — — — —	6601		1980		in SECTION plete to the belief.	Certify that the information ON A above is true and com- he best of my knowledge and		
						Company Pd111 Date	rict Chief (ips Petrole iber 9, 1962	rum Co.	
•						I hereby conshown on the plotted from the surveys mand supervision and correct and belief. Date Survey	ertify that the we the plat in SECT m field notes of ade by me or und n, and that the st to the best of n yed ber 8, 1962	ell location ION B was actual er my ame is true ny knowledge	
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.