

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-30097

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148
7. Unit Agreement Name
8. Farm or Lease Name Leamex
9. Well No. 44
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4112 GR, 4121' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>well completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-88: MI & RU DDU. Installed 3000 psi BOP, pressure tst'd BOP and csg to 300 psi. Perf'd 5-1/2" csg. using 4" OD csg gun 2 SPF from -

4231'-4235'	4'	8 holes	2 SPF
4319'-4327'	8'	16 holes	2 SPF
4372'-4380'	8'	15 holes	2 SPF
4393'-4395'	2'	4 holes	2 SPF
4519'-4522'	3'	6 holes	2 SPF
4544'-4546'	2'	4 holes	2 SPF
4560'-4564'	4'	8 holes	2 SPF
4580'-4582'	2'	4 holes	2 SPF
4590'-4594'	4'	8 holes	2 SPF
4657'-4661'	4'	8 holes	2 SPF
TOTAL	41'	81 holes	

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Engineering Supervisor, Resv.</u>	DATE <u>2-26-88</u>
APPROVED BY <u>Paul Kautz</u>	TITLE <u>Geologist</u>	DATE <u>MAR 2 - 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

2-18 thru - Acidized perms w/ 4100 gals 15% NEFe HCl. Frac'd perms w/
41,000 gals gelled crosslinked 2% KCl wtr & 81,000# 20/40 mesh
sand. Opened well 2-20-88 to frac tanks. Well flwd back 210
BW in 48 hrs. Swbg back load.

RECEIVED
MAR 1 - 1988
CCD
HOBBS OFFICE