

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-30097

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Leamex
3. Address of Operator		9. Well No.
4001 Penbrook Street, Odessa, Texas 79762		44
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Maljamar-Gb/SA
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17</u> RANGE <u>33</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4118.6' GR (Unprepared)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-88: Spud 12-1/4" hole at 4:45 p.m. MST.

1-31 thru

2-06-88: Td'd 12-1/4" hole at 8:45 p.m. on 2-01-88. Set 8-5/8" 24# K-55 ST&C casing at 1475', cemented with 1000 sx Class "C", 2% CaCl₂. Circ 220 sx cmt. Formation temperature in zone of interest estimated at 65°, temperature of cement slurry 42°. Total WOC time 8 hrs. Tested casing to 1000 psi, held ok.

2-07-88: Had water flow at 3836 while drilling 31 BPH. Notified NMOCd at 6:00 a.m.

2-08 thru

2-12-88: Drlg. Td'd 7-7/8" hole at 7:00 a.m. on 2-10-88. Ran DLL-MSFL-GR-Cal from TD at 4800' to 2500'; CNL-LDT-GR-Cal from 4800' to 2500'; CNL-GR-Cal from 2500' to Surface. Set 5-1/2" 17# N-80 LT&C casing at 4751' with 2000 sx 50-50 pozmix "H" 6% gel, 5% salt and 400 sx Class "H" Neat.

Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay W. J. Mueller

TITLE Engineering Supervisor, Reserv DATE 2-12-88

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE FEB 13 1988

CONDITIONS OF APPROVAL, IF ANY: