

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30108
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Operating Company (Formerly Foran Oil Company)		6. State Oil & Gas Lease No. B1482
3. Address of Operator 310 W. Wall, Suite 906 Midland, Tx 79701		7. Lease Name or Unit Agreement Name: Foran NF State
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> Township <u>19S</u> Range <u>32E</u> NMPM <u>Lea</u> County		8. Well No. #1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549 GL		9. Pool name or Wildcat Lusk Delaware

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: REVISED ☐

1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Approximate

1. 35 sks at 5560 Tag 5470
2. 25 sks at 3961 Tag 3862
3. 35 sks at 1367 Tag 1320
4. 35 sks at 890 Tag 784
5. 10 sks Surface

Weld on cap and dryhole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager DATE 1/19/01

Type or print name Russ Mathis Telephone No. 915-687-5955
(This space for State use)

APPROVED BY Johnny Robinson TITLE State Engineer DATE 1/19/01

Conditions of approval, if any:

GWW

MATADOR PETROLEUM CORPORATION

310 W. Wall, Ste. 906
Midland, TX 79701
(915) 687-5955
Fax (915) 687-4809

Russ Mathis
Production Manager

Writer's Direct Line
(915) 687-5968

January 19, 2001

Sharon Prichard
New Mexico Energy
Minerals and Natural Resources
1625 N. French Drive
Hobbs, NM 88240

RE: C-103 Subsequent Report
Foran NF State #1
Unit B, Sec 32, T19s, R32E

Dear Sharon:

Please find attached the revised form C-103 for the subject well. It is Matador's belief that the original C103 that was filed in February 1991 was intended to be the subsequent report but was inadvertently stamped as the notice of intention.

Since this well was P&A'd on a turnkey basis, Matador has a limited amount of information relative to the plugging operations. We do however have documentation that indicates that the well was plugged in accordance with the sundry notice approved by Jerry Sexton on 8/1/90. Our documentation does acknowledge the personal hand note written on the approved Sundry Notice requiring the 8 5/8" intermediate casing to be pulled or perforated at the surface shoe depth of 890'.

Although, we can not confirm through documentation that the 8 5/8 casing was pulled or perforated, we can however document that the intent to do so was evident at the time the well as plugged. If you will observe the description of the plug at 890' and the depth that the plug was subsequently tagged at (784'), you will see that the only way for 35 sacks to fill that associated volume would be if the cement were placed inside the 13 3/8" casing as required by the Oil Conservation Division.

Should you have any questions, please call me in the Midland office at 915-687-5968.

Sincerely,



Russ Mathis
Production Manager

RM/dk