

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1482

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
FORAN "NF" STATE

9. Well No.
1

2. Name of Operator
FORAN OIL COMPANY

3. Address of Operator
8340 MEADOW ROAD, SUITE 158 DALLAS, TEXAS 75231

10. Field and Pool, or Wildcat
Lusk, U. BRUSHY CANYON

4. Location of Well
UNIT LETTER B LOCATED 330 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 32 TWP. 19S RGE. 3ZE NMPM

12. County
LEA

15. Date Spudded 12-16-87
16. Date T.D. Reached 1-3-88
17. Date Compl. (Ready to Prod.) 4-7-88
18. Elevations (DF, RKB, RT, GR, etc.) 3560 KB

19. Elev. Casinghead

20. Total Depth 6588
21. Plug Back T.D. 6532
22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools
0-6588

24. Producing Interval(s), of this completion - Top, Bottom, Name
5664'-5681' U. BRUSHY CANYON

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR/DLL/MSFL & GR/CNL/LDT EPT

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	890	17 1/2"	760 SX CLC" + ADDITIVES	NONE
8 5/8"	32	3908	12 1/4"	290 SX LT-6" GEL 250 SX CLC"	NONE
				865 SX LT-6" GEL 150 SX CLC"	
5 1/2"	15.5	6582	7 7/8"	545 SX CLC", 5# /SX SALT	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		NONE

30. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5664'-5681'	2000 GALS 7 1/2% NEFE ACID
5664'-5681'	15000 GALS 50# X-LINK GEL W/ 25,000 # SAND FRAC

31. Perforation Record (Interval, size and number)

5664'-5681' W/2 SPE 35 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production 4-7-88
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PRODUCING

Date of Test 4-9-88
Hours Tested 24
Choke Size -
Prod'n. For Test Period -
Oil - Bbl. 25
Gas - MCF TSTM
Water - Bbl. 110
Gas - Oil Ratio TSTM

Flow Tubing Press. -
Casing Pressure -
Calculated 24-Hour Rate -
Oil - Bbl. 25
Gas - MCF TSTM
Water - Bbl. 110
Oil Gravity - API (Corr.) 34-35°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) USED FOR FUEL & VENTED
Test Witnessed By

35. List of Attachments
DEVIATION SURVEY - LOGS TO BE MAILED LATER BY LOGGING COMPANY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Les M. Carver TITLE EXECUTIVE V.P. DATE 4-14-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 880
T. Salt 1620
B. Salt 2280
T. Yates 2508
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand 4685
T. Bone Springs
T. BRUSHY CANYON 5660
T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from 5664 to 5681
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2508	2731	223	YATES				
4,685	5,104	519	DELAWARE (CHERRY CANYON)				
5660	5747	87	UPPER BRUSHY CANYON				
6464	6484	20	LOWER BRUSHY CANYON				