Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: V-638
7. Unit Agreement Name:
8. Farm or Lease Name: Corbin State
9. Well No.: 1
10. Field and Pool, or Wildcat: S. Corbin Wolfcamp

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Read & Stevens, Inc.
3. Address of Operator: P.O. Box 1518, Roswell, NM 88202
4. Location of Well: UNIT LETTER N LOCATED 522 FEET FROM THE South LINE AND 2160 FEET FROM THE W LINE OF SEC. 21 TWP. 18S RGE. 33E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-29-87	4-14-88	5-19-88	3810 GL	3810

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12555'	12500'	No	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Wolfcamp 11,160, 11,400
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: GR-CBL-VDL
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	410'	17 1/2	400 sx	circ 50 sx to pit
8 5/8	24-32	2985'	12 1/4	1350 sx	circ 200 sx surf
5 1/2	17-20	12540'	7 7/8	1st stg 1190 sx 2nd stg 2000 sx	circ 102 sx to surf

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8		12222
X CIBP	12330 w/30'	cmt on top

31. Perforation Record (Interval, size and number)

12394-12402	17 holes	0.50" EHD
12341-12349	17 holes	"
11390-11400	21 holes	"
11160-11210	101 holes	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12394-12402	1500 g 7 ½% MCA & Additive
12341-12349	1500 g 7 1/2% MCA & Add.
11390-11400	1000 g 20% NEFE & Add.
11160-11210	3500 g 20% NEFE & Add.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
5-17-88	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
5-17-88	24	20/64		557	467	0	838

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
950	pkr		557	467	0	39.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: Dan Lough

35. List of Attachments: Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John C Mafey Jr. TITLE Petroleum Engineer DATE 6-10-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12130	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3000	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4194	T. Silurian		T. Point Lookout		T. Elbert	
T. Greyburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5160	T. Entrada		T.	
T. Abo		T. Bone Springs	7278	T. Wingate		T.	
T. Wolfcamp	10382	T. 1st " "	8716	T. Chinle		T.	
T. Penn.		T. 2nd " "	9230	T. Permian		T.	
T Cisco (Bough C)		T. 3rd " "	10102	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11156 to 11210 — No. 4, from ____ to ____

No. 2, from ____ to ____ — No. 5, from ____ to ____

No. 3, from ____ to ____ — No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Rd Bed & Anhydrite				
1200	3000	1800	Salt & Anhydrite				
3000	4200	1200	Sand & Dolomite				
4200	7300	2900	Lm & Dol & Shale				
7300	10400	3100	Sand & Lm & Shale				
10400	TD	2140	Lm & Dol & SHale				