

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AMENDED

LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator Read & Stevens, Inc.	
Address P.O. Box 1518, Poswell, NM 88201	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter Of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) <i>Amended to correct pool & formation</i>	
Test Allowable 5,000 bbl <i>May 1988</i>	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Corbin State	Well No. 1	Pool Name, Including Formation S. Corbin Wolfcamp	Kind of Lease State, XXXXXXXXXX	Lease No. V-638
Location Unit Letter <u>N</u> ; <u>522</u> Feet From The <u>South</u> Line and <u>2160</u> Feet From The <u>West</u> Line Of Section <u>21</u> Township <u>18S</u> Range <u>33E</u> <u>NMPM</u> County <u>Lea</u>				

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Conoco Inc. Surface Transp.</u>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1959, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	21	18S	33E	No	
If this production is commingled with that from any other lease or pool, give commingling order number:						

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil well ☒	Gas well ☐	New well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff. Res'v ☐
Date Started 10-29-88	Date Compl. Ready to Prod	Total Depth 12555'	P.B.T.D. 12500'					
Perforations (DF, AFB, AT, GR, etc) 3810 GL	Name of Prod. Formation Wolfcamp	Top Oil/Gas Pay	Tubing Depth 12330					
Perforations 11160-11210 <i>11,390-11,400</i>	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	410'	400 SX
12 1/2	8 5/8	2985'	1350 SX
7 7/8	5 1/2	12540'	1st std. 1190 SX 2nd std. 2000 SX

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 5-17-88	Date of Test: 5-17-88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

21S WELL			
Date Well Prod. Test-DF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Flowing Method (Flow, Pump, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

MAY 27 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR