

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Fio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-29934 32125
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARALO STATE
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QU

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name MARALO STATE	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator SOUTHWEST ROYALTIES, INC. (021355)		8. Well No. 2	
3. Address of Operator P.O. BOX 11390, MIDLAND, TEXAS 79702		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS QU	
4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 28 Township 18N Range 37E NMPM LEA County			
10. Date Spudded 4-10-95	11. Date T.D. Reached 4-11-95	12. Date Compl. (Ready to Prod.) 4-14-95	13. Elevations (DFA RKB, RT, GR, etc.) 3707' GL
14. Elev. Casinghead 3708'			
15. Total Depth 4323'	16. Plug Back T.D. 4323'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4221-4323' SAN ANDRES			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CNL			22. Was Well Cored no

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425	12-1/4"	250	
5-1/2"	15.5#	4223	7-7/8"	1850	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4313	

26. Perforation record (interval, size, and number) 3922, 25, 26, 28, 30, 34, 36, 3957, 58, 60, 3979, 3980	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4221-4323	3000 GALS - 15% NEFE

28. PRODUCTION							
Date First Production 4-15-95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) ST	
Date of Test 4-19-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 198	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3	Water - Bbl. 198	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TO WARREN						Test Witnessed By AL PERRY	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kate Ellison Printed Name KATE ELLISON Title REGULATORY ASST Date 5-4-95