

Submit 3 Copies
to Appropriate
District Office

Santa Fe		
ELM		
Land Office		
U of M		
Operator		

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30125
30-025-29934	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARALO STATE (010643)
8. Well No.	#2
9. Pool name or Wildcat (22800)	EUMONT YATES SEVEN RVRS QU

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ OAS WELL ☐ OTHER ☐	
2. Name of Operator SOUTHWEST ROYALTIES, INC. (021355)	
3. Address of Operator P.O. BOX 11390, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>18S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether Df, RAB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-95 DRLG FORMATION 4221' - 4323'.

4-12-95 PREP TO ACID TREAT OH 4221'-4323'. CIRC HOLE CLEAN W/2% KCL WTR.

4-13-95 ACIDIZING OH W/3000 GALS 15% NEFE ANTI-SLUDGE ACID ACROSS 4221'-4323' (102').
RIN WITH 135 JTS 2-7/8" 6/5# EUE 8RD TBG. BTM OF TUBING SET @ 4313'.

4-27-95 RU, RUN GR/CNL FROM 4180'-4323'

DAILY PRODUCTION OF OIL-GAS-WTR.

PRIOR - 2bbls - 15 MCF - 1 WTR

AFTER - 0bbls - 3 MCF - 198 WTR (4-19-95)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY ASST. DATE 4-28-95

TYPE OR PRINT NAME

TTJ STATE NO.

(This space for State ORIGINAL)

JUL 26 1995