

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. 1	PRICE RECEIVED
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7183

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PERM. ☐ OTHER ☐		8. Farm or Lease Name Maralo State	
2. Name of Operator Steve Sell & Hal Rasmussen		9. Well No. 2	
3. Address of Operator 306 W. Wall, Ste. 600, Midland, Texas 79701		10. Field and Pool, or Wildcat Eumont Yates, 7 Rivers, Queen	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM <u>Lea</u>		12. County	
15. Date Spudded 11/11/87		16. Date T.D. Reached 11/18/87	
17. Date Compl. (Ready to Prod.) 12/8/87		18. Elevations (DF, #KB, RT, GR, etc.) 3707 G.L.	
19. Elev. Casinghead -		20. Total Depth 4223	
21. Plug Back T.D. 4175		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, None 3922-3980 - Grayburg	
25. Was Directional Drilling Made Yes		26. Type Electric and Other Logs Run GR Neutron, Dual Lateral, LDT	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight LB./FT.	
8 5/8"		23#	
5 1/2"		15.5#	
Depth Set		Hole Size	
425		12 1/4"	
4223		7 7/8"	
Cementing Record		Amount Pulled	
250 sks.			
1850 sks.			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP		DEPTH SET	
BOTTOM		PACKER SET	
SACKS CEMENT		SCREEN	
		2 7/8"	
		3890	
		None	
31. Perforator Record (Interval, size and number) 1 SHOT/FT. - 3922, 25, 26, 28, 30, 34, 36 3957, 58, 60 3979, 80		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3922-3980 Amount and Kind Material Used Shot 12 holes. Acidize w/1500 Gals. 20% MSR Acid. Frac 42,000 gals. Gell + 82,000 Lbs. 20/20 Sand.	
33. PRODUCTION Date First Production 12/20/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 1/2 x 1 1/2 x 16' Top Hold Well Status (Prod. or Shut-in) Prod.		Date of Test 1/10/88 Hours Tested 24 Choke Size Open Prod'n. For Test Period Oil - Bbl. 65 Gas - MCF 150 Water - Bbl. 2 Gas - Oil Ratio 2307	
Flow Tubing Press. Casing Pressure 25 Calculated 24-Hour Rate 65 Oil - Bbl. 65 Gas - MCF 150 Water - Bbl. 2 Oil Gravity - API (Corr.) 38		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Moore, Miller & Associates, Inc. - Gary Miller	
35. List of Attachments None		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>		TITLE <u>General Manager</u> DATE <u>1/11/88</u>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a summary of all electrical and resistivity logs run on the well and a summary of all open hole tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1110</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1420</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2741</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3108</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3632</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3920</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4120</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3920 to 3980 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1110	1420	310	Salt				
2741	3108	367	Yates				
3108	3632	524	7-Rivers				
3632	3920	288	Queen				
3920	4120	200	Grayburg				
4120	-		San Andres				

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3632	3920	288	Queen — SAND				
3920	4120	200	Grayburg — DOLOMITE				
4120	-		San Andres — DOLOMITE				

RECEIVED
JAN 13 1988
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JUN 21 1963

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