

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mewbourne Oil Company
Address
P. O. Box 7698, Tyler, Texas 75711
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "L"	Well No. 4	Pool Name, Including Formation Querecho Plains - Upper Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0554244
Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line of Section 23 Township 18 South Range 32 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation, Bartlesville, Oklahoma 74004 EFFECTIVE: February 1, 1982					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 23	Twp. 18S	Rge. 32E	Is gas actually connected? Yes	When 12/10/87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/03/87	Date Compl. Ready to Prod. 12/09/87		Total Depth 8760'		P.B.T.D. 8688'			
Elevations (DF, RKB, RT, CR, etc.) 3789.2' GR	Name of Producing Formation 1st Bone Springs		Top Oil/Gas Pay 8431'		Tubing Depth 8387'			
Perforations 8431-8506', 45', 50 holes					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		438'		400 SXS			
12-1/4"	8-5/8"		4318'		1600 SXS			
7-7/8"	5-1/2"		8760'		1325 SXS			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/10/87	Date of Test 12/11/87	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 400#	Casing Pressure --	Choke Size 24/64"
Actual Prod. During Test 250	Oil-Bbls. 240	Water-Bbls. 24	Gas-MCF 265

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Engineering Operations Secretary
(Title)

December 14, 1987
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 21 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

DEC 18 1987

COO
FEDERAL BUREAU OF INVESTIGATION