

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-113  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-0554244
2. NAME OF OPERATOR Mewbourne Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1650' FEL	8. FARM OR LEASE NAME FEDERAL "L"
14. PERMIT NO. API #30-025-30129	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3789.2'	10. FIELD AND POOL OR WILDCAT Querecho Plains - Upper Bone Springs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-18S-32E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set Production String</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11/30/87 - Ran 5-1/2" casing as follows:

1	float shoe	1.69'
1	5-1/2" 17# used L-80 shoe joint	39.18'
1	float collar	1.40'
219	jts 5-1/2" 17# new & used N-80 & L-80	8724.14'
Total		8766.41'
Set @		8760.00'

RU Western and cemented with 1000 sxs Pacemaker lite "H" containing 5# salt/sx followed by 325 sxs Class "H" containing 1/2% CF-14/sx + 4# salt/sx. Plug down to 8724' at 11:22 PM 11/29/87. Floats held. Pumped plug down with 500 gallons 10% acetic acid + 2% KCL water. Did not circulate cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond Thompson TITLE Engr. Oprns. Secretary DATE 12/01/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

SJS

RECEIVED

DEC 21 1987

GCD  
HOBBS OFFICE