

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-9721

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Inc. 3. Address of Operator PO Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1662 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 32E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3540' GL	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "CR" Stat 9. Well No. 4 10. Field and Pool, or WHdcat Lusk Delaware, West 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEST OR ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 5:30 PM, 11/16/87

- 1) Rig up Basin Rig #7.
- 2) Ran 22 jts. (938') 11 3/4", 42#, H-40, ST & C casing, set at 950'.
- 3) Cement with 1000 sxs. Class "H" with 2% CaCl and 1/4# Floc. Circulated 450 sxs.
- 4) Test 11 3/4" casing to 1000 for 30 min. from 11:15 AM to 11:45 AM, 11/19/87
- 5) Ran 91 jts. of 3 5/8", 32#, R-55 & S-80, ST & C casing, set at 3800'.
- 6) Cement 1st stage with 1000 gallons of Flochck, 700 sxs. Class "H" with 10# Glisonite + 1/2# Flocele, 15.6 ppg. Casing pressure to 3000#. With 166 bbls. of Disp.
- 7) Cement 2nd stage thru 1 stand DP with 800 sxs. Class "H" LW with 15#/sxs. salt and 1/4#/sx. floseal. Tail with 200 sxs. Class "H" with 1/4#/sx. floseal. Circulated 150 sxs. to surface.
- 8) WOC 4 hours. Test 8 5/8" casing from 12:00 AM to 12:30 AM. Test to 1500#.
- 9) Ran 163 jts., 5 1/2", 15.5# and 17#, J-55 & L-30, ST & C casing, set at 6863'.
- 10) Cement 1st stage with 1050 sxs. Class "H" 1/4# flocele, 0.6% Halad 9. Circulated 390 sxs. 5 1/2 hours. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 12/21/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 11) Cement 2nd stage with 300 sxs. PLW followed with 250 sxs.  
Class "H" with 2% CaCl.
- 12) Release Basin Rig #7 at 5:00 PM, 12/4/87.

12/4/87  
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12/4/87