

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30139
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1031
7. Lease Name or Unit Agreement Name	NEW MEXICO AB STATE
8. Well No.	9
9. Pool Name or Wildcat	VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3969'-GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter P : 538 Feet From The SOUTH Line and 818 Feet From The EAST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADDED PAY & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/96 - 5/19/96

1. MIRU. TOH w/ rods & tubing. Installed BOP. TOH w/ 2-7/8" production tubing.

2. TIH w/ casing scraper & bit. Cleaned out to PBTD @ 8945'.

3. Perforated Upper Abo Reef formation with 2 jsfp @ 120° phasing w/ a 4" gun as follows: 8188'-8194', 8201'-8208', 8212'-8220', 8264'-8280', 8300'-8318', 8332'-8344', 8356'-8366', 8432'-8440' (85' perforated interval, .45" size holes, 170 holes).

4. TIH w/ RBP with ball catcher & 10,000# differential treating packer on 2-7/8" production tubing. Test tubing in hole to 5000#. Set RBP @ 8630'. Set treating packer @ 8452'.

5. Acidized original perforations (8468'-8579') with 2000 gallons 15% NEFE HCL. Max P = 3160#, AIR = 4 BPM. SI 1 hr.

6. Swabbed back load. Released RBP & treating packer & moved up hole. Set RBP @ 8455' & treating packer @ 8138'.

7. Acidized Upper Abo Reef perforations (8188'-8440') with 4500 gallons 15% NEFE HCL. Max P = 4300#, AIR = 5 BPM.

8. Swabbed back load. Scraped ball sealers off perforations with packer. Released & TOH with RBP & treating packer.

9. TIH w/ 2-7/8" production tubing. Set seating nipple at 8680'. Ran pump and rods. Returned well to production.

OPT 6/12/96 PUMPING BY ROD PUMP: 145 BOPD, 39 BWPD, 60 MCDF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: