

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30139
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1031
7. Lease Name or Unit Agreement Name	New Mexico "AB" State TN
8. Well No.	9
9. Pool name or Wildcat	Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3969' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	4. Well Location Unit Letter P : 538 Feet From The South Line and 818 Feet From The East Line Section 6 Township 18S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3969' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 07-24-90

TYPE OR PRINT NAME R. B. DeSoto

TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO "AB" STATE WELL NO. 9
COMPLETION PROCEDURE

1). MIRU PU. INSTALL BOP. TIH WITH 7" CIBP ON WIRELINE AND SET AT 8950', TOH. TIH WITH GR-CCL LOG AND LOG MIN 2000' 8950 TO 6950, TOH.

2) TIH WITH PACKER (WITH 2 1/4' SN BELOW PACKER) ON 2 7/8" TUBING, TEST CIBP TO 4000 PSI. PULL UP HOLE TO 8579' AND SPOT 200 GALS ACETIC ACID (TOP OF SPOT AT 8454'), PULL UP HOLE TO 8330' SET PACKER. LOAD BACK SIDE. SWAB 2 7/8" TUBING DOWN TO 8100'.

3). TIH WITH THRU TUBING PERFORATING GUN AND PERF 7" CASING WITH 1 JSPI AT THE FOLLOWING INTERVALS: 8468, 72, 74, 85, 88, 90, 92, 94, 98, 8502, 05, 08, 12, 17, 19, 28, 34, 36, 44, 59, 77, AND 8579, (22 INTERVALS). TOH WITH PERF GUNS.

4). ACID TREAT PERFS 8468 TO 8579 WITH 2500 GALS (60 BBLS) 15% NEFE ACID WITH ADDITIVES AND 22 BALL SEALERS, DROP ONE BALL EVERY 2.5 BBLS. PUMP AT 3PBM. MAX PRESSURE 2000 PSI. SHUT-IN 1 HOUR, SWAB TEST.

5).PRIOR TO UNSEATING PKR DROP BLANKING PLUG AND OPEN PACKER BYPASS AND SWAB DOWN BACK SIDE TO PREVENT FLUID FROM ENTERING PAY ZONE. PULL BLANKING PLUG, RELEASE PKR AND TOH.

6) TIH WITH TUBING, PUMP AND RODS; PUT WELL ON PRODUCTION. PUMP TEST.

IF WELL DOES NOT MAKE TOP ALLOWABLE FOR THE PRORATION UNIT PROCEED WITH STEP 7.

7). PERFORATE ADDITIONAL PERFS AT 8360, 62, 88, 90, 8408, 15, 18, 32, AND 8435, (9 INTERVALS). TREAT ADDITIONAL PERFS WITH 1500 GALS 15% NEFE ACID. SWAB TEST. SET BLANKING PLUG AND SWAB DOWN BACKSIDE RELEASE PACKER TOH. TIH WITH TBG, PUMP, AND RODS PUT WELL ON.