

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-30139

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1031

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

New Mexico "AB" State TN

2. Name of Operator

Texaco Producing Inc.

8. Well No.

9

3. Address of Operator

P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat

Vacuum Abo Reef

4. Well Location

Unit Letter P : 538 Feet From The South Line and 818 Feet From The East Line

Section 6 Township 18S Range 35E NMPM Lea County

10. Proposed Depth

9858'

11. Formation

Vacuum Abo Reef

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3969' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

08-01-90

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94#	409'	800	Circulated
17-1/2"	13-3/8"	54.5#	1540'	2350	Circulated
12-1/4"	9-5/8"	40#	5000'	1800	Circulated
8-3/4"	7"	26#	10,413'	700	7900 (CBL)

All other wells in this 1/4, 1/4 section are operated by Texaco Producing Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 07-24-90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 001 / 1 / 1990

CONDITIONS OF APPROVAL, IF ANY:

Approved for recompletion work only --
Abo Reef cannot be produced until NSL approved

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

ELEVATION: 2167'
MEASURED FROM: _____

TEXACO

20" 24# L-40 set
@ 409' w/200 SX (Circ)

13 3/8" 54.8 + 48# set
@ 1540' w/2350 SX (Circ)

9 5/8" 40# S-80 + I-55
Set @ 5000' w/1800 SX
Cmt circ on 2nd stage

8468
Proposed
Perfs
8579

P.B.T.D. 9858'

9958'
Squeezed
Perfs

10,338

7" 26# S-95 + L-80 set
@ 10,413 w/700 SX (TOC 7900)

WELLBORE DIAGRAM

LEASE: NM "AB" State

FIELD: Vacuum Ato Reef

WELL NO: 9

DATE:

TOTAL DEPTH: 10,413
PRESENT TD: 9958

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Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

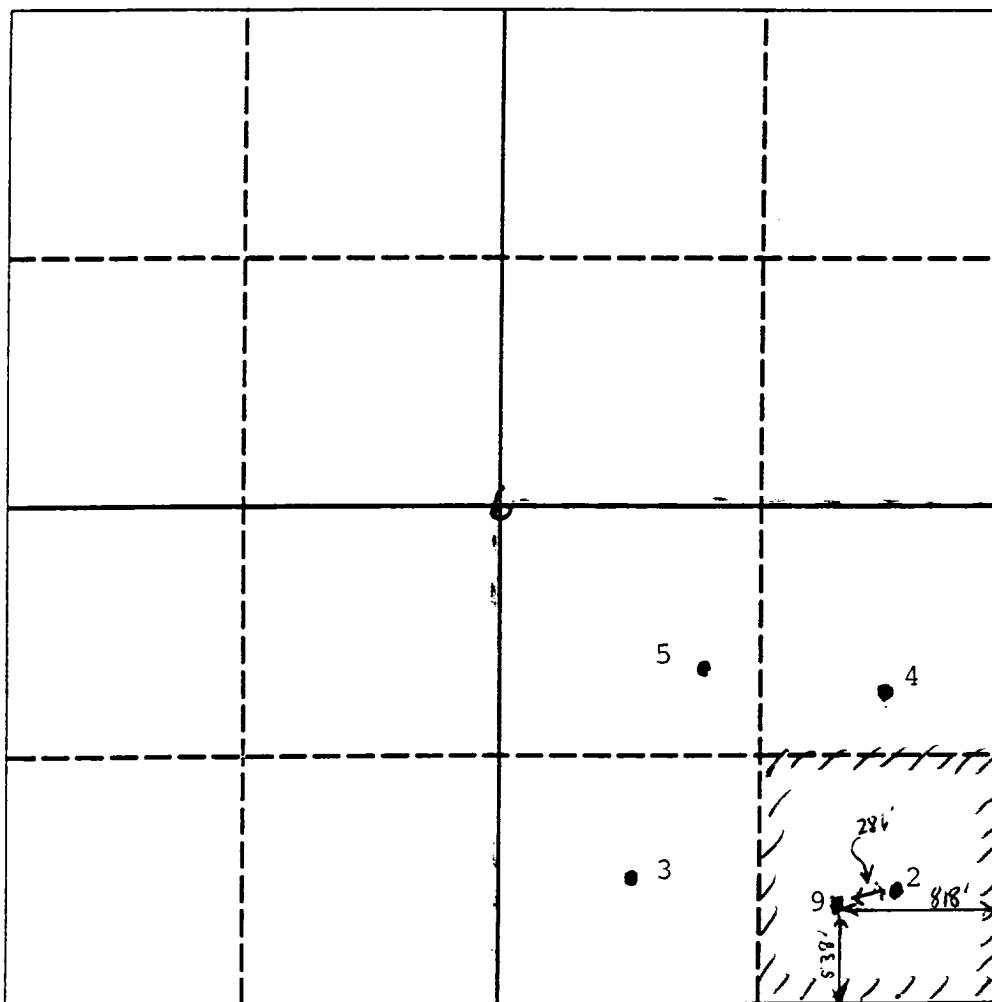
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Producing Inc.			Lease New Mexico "AB" State TN		Well No. 9
Unit Letter P	Section 6	Township 18S	Range 35E	County NMPM	Lea
Actual Footage Location of Well: 538 feet from the South line and 818 feet from the East line					
Ground level Elev. 3969'	Producing Formation Abo Reef		Pool Vacuum Abo Reef		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Richard DeSoto
Signature

R. B. DeSoto

Printed Name

Engineering Technician

Position

Texaco Producing Inc.

Company

07-24-90

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0