

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30162
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-8600

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name TONTON "23"
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	
2. Name of Operator MERIDIAN OIL INC.	8. Well No. 1
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	9. Pool name or Wildcat NORTH AIR STRIP-BONE SPRING

4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 23 Township 18-S Range 34-E NMPM LEA County

10. Date Spudded 5-28-92	11. Date T.D. Reached 6-3-92	12. Date Compl. (Ready to Prod.) 6-3-92	13. Elevations (DFA RKB, RT, GR, etc.) 3974' GR	14. Elev. Casinghead
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15. Total Depth 13350'	16. Plug Back T.D. 9850'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 9681'-9750' BONE SPRING	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	413'	17-1/2"	400 SX "C"	CIRC
9-5/8"	36#	3415'	12-1/4"	1075 SX LITE & 250 "C"	CIRC
7"	23#	11800'	7-7/8"	1230 SX "H"	TOC @ 6225'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9756'	

26. Perforation record (interval, size, and number) CIBP @ 9850' 9681'-9750' 2 SPF, 78 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9681'-9750'	A W/ 15% NEFE HCL

28. PRODUCTION

Date First Production 6-6-92		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 X 1-1/4 X 22' RHBC				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-7-92	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 1	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 1	Water - Bbl. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED	Test Witnessed By
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30. List Attachments C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roxann Scholz Printed Name ROXANN SCHOLZ Title PRODUCTION ASST. Date 7-6-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen 4450 _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 9972 _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 7178 _____
 T. 1ST BONE SPR 8536 _____
 T. 2ND BONE SPR 8598 _____
 T. 3RD BONE SPR 9752 _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3400		ANHYDRITE & SALT				
3400	4450		LIMESTONE, DOLOMITE & SAND				
4450	6110		LIMESTONE, SAND & DOLOMITE				
6110	7178		SANDSTONE				
7178	8536		LIMESTONE				
8536	8600		SAND				
8600	9354		DOLOMITE				
9354	9680		SAND				

RECEIVED
 JUL 13 1992
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