

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

Meridian Oil Inc.

Address

21 Dest a Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 10-1-88UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tonto "23"	Well No. 21	Pool Name, including formation Wolfcamp	Kind of Lease State, Federal or Fee State LG-8600
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>18S</u> Range <u>34E</u> , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2436, Abilene, Texas 79604
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Unknown at this time	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>23</u> Twp. <u>18S</u> Rge. <u>34E</u> Is gas actually connected? <u>No</u> When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same as last	Other
Date Spudded 2-28-88	Date Compl. Ready to Prod. 7-14-88	Total Depth 13,350'	F.B.T.D. 11,480'					
Elevations (DF, RAB, RT, GR, etc.) 3974' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9973'	Tubing Depth 10,130'					
Perforations 9973-10,001' Wolfcamp	Depth Casing Shoe -							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	413'	400 sx.					
12 1/4"	9 5/8"	3415'	1325 sx.					
7 7/8"	7"	11,800'	1230 sx.					
	2 7/8"	10,130'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-14-88	Date of Test 7-16-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 149 BO	Oil-Bbls. 149	Water-Bbls. 10	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Tech III

8/1/88

(Signature)

(Date)

OIL CONSERVATION DIVISION
AUG 0 8 88

APPROVED _____, 19__

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.