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| PISTRIBUTION | | | | | | | | | evised 1 | |
| FILE | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | | | | ype of Lease |
| U.S.G.S. | | WELL COMPL | ETION OI | REC | OMPLETIC | N REPO | RT AND | | ite XX | |
| LAND OFFICE | | | | | | | | 5. Stat | e Oil & | Gas Lease No. |
| OPERATOR | | | | | | | | 77773 | 1 | .G-8600 |
| | | | | | | | | | | |
| la. TYPE OF WELL | | | | | | | | 7 (inti | Agree | ment Name |
| | OIL | LL XX GAS | | | | | | 7, 5,,, | rigicei | nent Name |
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| 2. Name of Operator | | | | | OTALK | · | | 9. Well | No. | 23 |
| Meridian Oi | l Inc. | | | | | | | | | |
| 3. Address of Operator | | | | | | | -, | 10. Fie | eld,and | Pool, or Wildcat |
| 21 Desta Dr | ive, Midla | nd, Texas | 79705 | | | | | Air | ľ <i>álti</i> c stri p | (Wolfcamp) |
| 4, Escation of Well | | | | | | | | | IIII | |
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| THE East LINE OF | 23 | 190 | 2/17 | | | ////// | | 12. Co | • | |
| 15. Date Spudded | 16. Date T.D. I | Reached 17. Date | Compl. (Re | NMPM | Prod. 1 16 | Elevations | (DE DKD | Le Le | ea El | |
| 2-28-88 | 5-7-88 | 7. | -14-88 | , | 104.7 | | | . , etc.) | 19. EI | ev. Cashinghead |
| 2-28-88 | 21. Plu | ug Back T.D. | 22. 1 | f Multipl | e Compl., Ho | w 23. I | 74 GR | Rotary Tools | | Cable Tools |
| 13,350' | | 11.480' | | Many | | | Orilled By | 0-TD | ! | Cubic 1001s |
| 14. Fraducing Interval(s | s), of this comple | tion - Top, Botton | n, Name | | · | | | 0-10 | 25. | Was Directional Survey |
| | | | | | | | | | | Made |
| 9973-10,001 | ' Wolfcamp | | | | | | | | | Yes |
| 26. Type Electric and C | - | | | | | | | 4 | 27. Was | Well Cored |
| DIT /DITO /O 1 | / | | | | | | | | | |
| | -GR, CNL/LI | DT/Cal-Gr, I | | | | | | | | No |
| 28. | | CAS | | | ort all string | s set in we | II) | | | No |
| 29. CASING SIZE | WEIGHT LB. | CAS | SING RECO | RD (Repo | ESIZE | C | EMENTING | | | AMOUNT PULLED |
| CASING SIZE 13 3/8" | WEIGHT LB | CAS ./FT. DEPTH # 413 | SING RECO | RD (Repo HOL 17 | 1/2" | 400 | sx. C1 | "C" | | AMOUNT PULLED |
| 29. CASING SIZE | WEIGHT LB. 54.50# | CAS ./FT. DEPTH # 413 3415 | SING RECO | RD (Repo HOL 17 12 | 1/2" 1/4" | 400 1075 s | sx. Cl | "C" C & 250 " | | AMOUNT PULLED Circ. Circ. |
| CASING SIZE 13 3/8" 9 5/8" | WEIGHT LB | CAS ./FT. DEPTH # 413 | SING RECO | RD (Repo HOL 17 12 | 1/2" | 400 1075 s | sx. C1 | "C" C & 250 " | | AMOUNT PULLED |
| CASING SIZE 13 3/8" 9 5/8" | \$4.50 54.50 36# 23# | CAS ./FT. DEPTH # 413 3415 | SING RECO | RD (Repo HOL 17 12 | 1/2" 1/4" | 400 1075 sx 1230 sx | sx. Cl | "C" C & 250 ' H" | 'C" | AMOUNT PULLED Circ. Circ. TOC @ 6225' |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" | \$4.50 54.50 36# 23# | CAS VFT. DEPTH VF 411 3415 11,8 | SING RECO + SET 3' 5' 300' | RD (Report HOL 17 12 7 | 1/2" 1/4" 7/8" | 400 1075 sx 1230 sx | sx. C1 x Lite | "C" C & 250 " H" TUBING | 'C'' | AMOUNT PULLED Circ. Circ. TOC @ 6225' |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" | WEIGHT LB. 54.50 36# 23# | CAS /FT. DEPTH /F 41: 341: 11,8 | SING RECO | RD (Report HOL | 1/2" 1/4" | 400 1075 sz 1230 sz | sx. Cl x Lite x. Cl | "C" C & 250 " H" TUBING | 'C" RECOR | AMOUNT PULLED Circ. Circ. TOC @ 6225' |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE | WEIGHT LB. 54.50# 36# 23# | CAS /FT. DEPTH /F 41: 341: 11,8 INER RECORD BOTTOM | SING RECO | RD (Report HOL | 1/2" 1/4" 7/8" | 400 1075 sz 1230 sz | sx. C1 x Lite | "C" C & 250 " H" TUBING | 'C" RECOR | AMOUNT PULLED Circ. Circ. TOC @ 6225' |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE | WEIGHT LB. 54.50; 36# 23# L TOP 11,504' | CAS A/FT. DEPTH 413 3415 11,8 INER RECORD BOTTOM 13,350† | SING RECO | RD (Report HOL | 1/2" 1/4" 7/8" | 400 1075 sx 1230 sx 30. | sx. C1 x Lite x. C1 " | "C" C & 250 " H" TUBING DEPTH SE 10,130" | 'C'' RECOR | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (| WEIGHT LB 54.504 36# 23# L TOP 11,504* | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) | SING RECO | RD (Report HOL | 1/2" 1/4" 7/8" SCREEN | 400 1075 sx 1230 sx 30. | SX. C1 X Lite X. C1 SIZE 7/8" | "C" C & 250 " H" TUBING DEPTH SE 10,130' | 'C" RECOR T | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 23. SIZE 4 1/2" | WEIGHT LB 54.504 36# 23# L TOP 11,504* | CAS FT. DEPTH 413 3415 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, | SING RECO H SET 3 5 5 5 6 6 6 6 6 6 6 | RD (Report HOL | 1/2" 1/4" 7/8" SCREEN 32. DEPTH 12,619 | 30. 30. S ACID, SHO | sx. C1 x Lite x. C1 " bize 7/8" DT, FRACT Cmt | "C" C & 250 " H" TUBING DEPTH SE 10,130" URE, CEMENT AMOUNT AND Sqz w/22 | RECOR T T SQUE D KIND | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' | WEIGHT LB. 54.50; 36# 23# TOP 11,504* (24 holes) | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, | SING RECO H SET 3 5 5 5 6 6 6 6 6 6 6 | RD (Report HOL | 1/2" 1/4" 7/8" SCREEN | 30. 30. S ACID, SHO | sx. C1 x Lite x. C1 " bize 7/8" DT, FRACT Cmt | "C" C & 250 " H" TUBING DEPTH SE 10,130' URE, CEMENT | RECOR T T SQUE D KIND | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (| WEIGHT LB. 54.50; 36# 23# TOP 11,504* (24 holes) | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, | SING RECO H SET 3 5 5 5 6 6 6 6 6 6 6 | RD (Report HOL | 1/2" 1/4" 7/8" SCREEN 32. DEPTH 12,619 | 30. 30. S ACID, SHO | sx. C1 x Lite x. C1 " bize 7/8" DT, FRACT Cmt | "C" C & 250 " H" TUBING DEPTH SE 10,130" URE, CEMENT AMOUNT AND Sqz w/22 | RECOR T T SQUE D KIND | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' | WEIGHT LB. 54.50; 36# 23# TOP 11,504* (24 holes) | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, | SING RECO H SET 3 5 5 5 6 6 6 6 6 6 6 | RD (Rep. HOL 17 12 7 | 32. DEPTH 12,619 | 30. 30. S ACID, SHO | sx. C1 x Lite x. C1 " bize 7/8" DT, FRACT Cmt | "C" C & 250 " H" TUBING DEPTH SE 10,130" URE, CEMENT AMOUNT AND Sqz w/22 | RECOR T T SQUE D KIND | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' | WEIGHT LB | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, S) | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' | RD (Rep. HOL 17 12 7 | 32. DEPTH 12,619' JCTION | 400 1075 st 1230 st 30. S 2 : | sx. C1 x Lite x. C1 " GIZE 7/8" Cmt Acd | "C" C & 250 " H" TUBING DEPTH SE 10,130" URE, CEMENT AMOUNT AND SQZ W/22 Z W/3000 | C'C" RECOR T SOUE KIND KIND S sx gals | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production | WEIGHT LB | CAS FFT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, S) | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' | RD (Rep. HOL 17 12 7 EMENT ''H'' PRODU | 32. DEPTH 12,619 JCTION ling – Size an | 400 1075 st 1230 st 30. S 2 : | sx. C1 x Lite x. C1 " GIZE 7/8" Cmt Acd | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND SQZ W/22 Z W/3000 | RECOR T T SOUE D KIND 25 sx gals | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' | WEIGHT LB | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, S) | SING RECO + SET 3' 5' 300' SACKS CE 340' 480' 190' | RD (Rep. HOL 17 12 7 EMENT 'H'' PRODU ft, pumpi ' x 36 | 32. DEPTH 12,619' 9973-10 JUCTION ling - Size and | 30. s 2 ACID, SHO INTERVAL | SX. C1 K Lite K. C1 " OT, FRACT Cmt Acd | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND SQZ W/22 Z W/3000 Well S Prod | RECOR T T SOUE D KIND 25 sx gals | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 | WEIGHT LB 54.50% 36# 23# | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350 d number) CIBP @ 11, CIBP @ 13, s) action Method (Flow imp 2 1/2" x | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' | RD (Reprint Hold Hold Reprint Hold Reprint Hold Reprint Hold Reprint Hold Reprint Repr | 32. DEPTH 12,619' 9973-10 JCTION ling – Size and 6' Oil – Bbl. | 30. s 2 ACID, SHO INTERVAL | SX. C1 X Lite X. C1 " SIZE 7/8" Cmt Acd. | "C" C & 250 " H" TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz W/22 z W/3000 Well S Prod | RECOR T T SOUE D KIND 25 sx gals | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test | WEIGHT LB. 54.50; 36# 23# LTOP 11,504' (24 holes) (29 holes Produ | CAS A/FT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350 d number) CIBP @ 11, CIBP @ 13, s) action Method (Flow imp 2 1/2" x Choke Size e Calculated 24 | SING RECO + SET 3' 5' 300' SACKS CE 340' .190' wing, gas li 1 1/4' Prod'n. I Test Per | RD (Rep. HOL 17 12 7 EMENT 'H'' PRODU ft, pumpi ' x 36 or o | 32. DEPTH 12,619' 9973-10 JUCTION ling - Size and | 400 1075 si 1230 si 1230 si 30. S 2 : ACID, SHC INTERVAL ,001 ' d type pum Gas - | SX. C1 K Lite K. C1 " OT, FRACT Cmt Acd | "C" C & 250 " H" TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz W/22 z W/3000 Well S Prod Water - Bbl. | RECOR T T SOUE D KIND 25 SX gals | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 Flow Tubing Press. | WEIGHT LB. 54.50/ 36# 23# L TOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur | CAS CAS | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' wing, gas li 1 1/4' Prod'n. I Test Per | RD (Rep. HOL 17 12 7 EMENT 'H'' PRODU ft, pumpi ' x 36 or o | 32. DEPTH 12,619' 9973-10 JCTION ling - Size and 6' Oil - Bbl. 149 Gas - 1 | 400 1075 s3 1230 s3 30. S 2 ACID, SHO INTERVAL 4 type pum Gas - | SX. C1 X Lite X. C1 " SIZE 7/8" DT, FRACT Cmt Acd: P) Water - | TUBING DEPTH SE: 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. | RECOR T T SOUE D KIND 25 SX gals Gatus (I | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . Prod. or Shut-in) Gas—Oil Ratio 268 gavity — API (Corr.) |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 23. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 | WEIGHT LB. 54.50/ 36# 23# L TOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur | CAS CAS | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' Ling, gas li 1 1/4' Prod'n. I Test Per - Oil – Bb | RD (Rep. HOL 17 12 7 EMENT 'H'' PRODU ft, pumpi ' x 36 or o | 32. DEPTH 12,619' 9973-10 JCTION ling - Size and 6' OII - BbI. 149 | 400 1075 s3 1230 s3 30. S 2 ACID, SHO INTERVAL 4 type pum Gas - | SX. C1 X Lite X. C1 " SIZE 7/8" Cmt Acd. | TUBING DEPTH SE: 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. | RECOR T T SOUE D KIND 25 SX gals Gals Gala Gala Gala Gala Gala | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 Flow Tubing Press. 34. Disposition of Gas (Will be sold | WEIGHT LB 54.50% 36# 23# L TOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur Sold, used for fue | CAS CAS | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' Ling, gas li 1 1/4' Prod'n. I Test Per - Oil – Bb | RD (Rep. HOL 17 12 7 EMENT 'H'' PRODU ft, pumpi ' x 36 or o | 32. DEPTH 12,619' 9973-10 JCTION ling - Size and 6' Oil - Bbl. 149 Gas - 1 | 400 1075 s3 1230 s3 30. S 2 ACID, SHO INTERVAL 4 type pum Gas - | SX. C1 X Lite X. C1 " SIZE 7/8" DT, FRACT Cmt Acd: P) Water - | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. 0 | RECOR T T SOUE D KIND 25 sx gals Gals Gala Gala Gala Gala Gala Gala G | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . Prod. or Shut-in) Gas—Oil Ratio 268 avity — API (Corr.) 1.4 |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 Flow Tubing Press. 34. Disposition of Gas (Will be sold 35. List of Attachments | WEIGHT LB 54.50% 36# 23# L TOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur Sold, used for fuel | CAS FFT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, CIBP @ 13, CIBP @ 13, CIBP @ 13, Choke Size Choke Size Calculated 24 Hour Rate el, vented, etc.) | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' wing, gas li 1 1/4' Prod'n. I Test Per - Oil – Bb | RD (Rep. HOL 17 12 7 EMENT 'H'' PRODU ft, pumpi 'x 36 For field 1. | 32. DEPTH 12,619' 9973-10 UCTION ling - Size an 6' Oil - Bbl. 149 Gas - 1 40 | 400 1075 sz 1230 sz 30. s 2 ACID, SHC INTERVAL 4,001' | SX. C1 X Lite X. C1 " SIZE 7/8" DT, FRACT Cmt Acd: Water — 10 | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. 0 Test Witness Stev | RECOR T T SOUE D KIND 25 SX gals Gals Gals Gals Gals Gals Gals Gals G | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . Prod. or Shut-in) Gas—Oil Ratio 268 gavity — API (Corr.) |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 Flow Tubing Press. - 34. Disposition of Gas (Will be sold 35. List of Attachments C-102, C-104 | WEIGHT LB 54.50% 36# 23# LTOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur Sold, used for fundamental | CAS FFT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, CIBP @ 13, Choke Size Choke Size Cateulated 24 Hour Rate el, vented, etc.) | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' wing, gas li 1 1/4' Prod'n. I Test Per - Oil — Bb 149 | RD (Reprint Hold Reprint Repri | 32. DEPTH 12,619' 9973-10 UCTION ling - Size and Gas - 1 40 inations | 400 1075 sz 1230 sz 30. Sz ACID, SHC INTERVAL Gas - | SX. C1 X Lite X. C1 " SIZE 7/8" OT, FRACT Cmt Acd: Water — 10 | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. 0 Test Witness Stev | RECOR T T SOUE D KIND 25 SX gals Gals Gals Gals Gals Gals Gals Gals G | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . Prod. or Shut-in) Gas—Oil Ratio 268 avity — API (Corr.) 1.4 |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 Flow Tubing Press. 34. Disposition of Gas (Will be sold | WEIGHT LB 54.50% 36# 23# LTOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur Sold, used for fundamental | CAS FFT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, CIBP @ 13, Choke Size Choke Size Cateulated 24 Hour Rate el, vented, etc.) | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' wing, gas li 1 1/4' Prod'n. I Test Per - Oil — Bb 149 | RD (Reprint Hold Reprint Repri | 32. DEPTH 12,619' 9973-10 UCTION ling - Size and Gas - 1 40 inations | 400 1075 sz 1230 sz 30. Sz ACID, SHC INTERVAL Gas - | SX. C1 X Lite X. C1 " SIZE 7/8" OT, FRACT Cmt Acd: Water — 10 | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. 0 Test Witness Stev | RECOR T T SOUE D KIND 25 SX gals Gals Gals Gals Gals Gals Gals Gals G | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . Prod. or Shut-in) Gas—Oil Ratio 268 gavity — API (Corr.) 1.4 |
| 28. CASING SIZE 13 3/8" 9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record (13,240-246' 9973-10,001' 33. Date First Production 7-14-88 Date of Test 7-16-88 Flow Tubing Press. - 34. Disposition of Gas (Will be sold 35. List of Attachments C-102, C-104 | WEIGHT LB 54.50% 36# 23# LTOP 11,504* (24 holes) (29 holes) Produ Pt Hours Tested 24 Casing Pressur Sold, used for fundamental | CAS FFT. DEPTH 413 3419 11,8 INER RECORD BOTTOM 13,350' d number) CIBP @ 11, CIBP @ 13, CIBP @ 13, Choke Size Choke Size Cateulated 24 Hour Rate el, vented, etc.) | SING RECO + SET 3' 5' 800' SACKS CE 340' 480' 190' Frod'n. I Test Per - Oil - Bb 149 Survey, s of this for | RD (Reprint Hold In Inclimate true | 32. DEPTH 12,619' 9973-10 UCTION ling - Size and Gas - 1 40 inations | 400 1075 si 1230 si | SEMENTING SX. C1 X Lite X. C1 "" SIZE 7/8" OT, FRACT Cmt Acd: Acd: Water — 10 7, DST : st of my known | TUBING DEPTH SE 10,130' URE, CEMENT AMOUNT AND Sqz w/22 z w/3000 Well S Prod Water - Bbl. 10 Bbl. 0 Test Witness Stev | RECOR T T SOUE D KIND 25 SX gals Gatus (III | AMOUNT PULLED Circ. Circ. TOC @ 6225' D PACKER SET SN @ 10,096' EZE, ETC. MATERIAL USED C1 "H" . Prod. or Shut-in) Gas—Oil Ratio 268 gavity — API (Corr.) 1.4 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dished or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy _____ T. Canyon ____ T. Ojo Alamo _____ _____ T. Penn. "B" T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ___ B. Salt _____ T. Atoka ___ T. Pictured Cliffs ______ T. Penn. "D" ___ T. Yates______ T. Miss_____ T. Cliff House_____ T. Leadville_____ T. Menefee T. Madison____ T. Queen 4450 T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. MocCracken T. McCracken T. San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota ____ T. _ T. Paddock ___ T. Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. ____ T. T. Tubb _______ T. Granite ______ T. Todilto ______ T. ____

T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T.

T. Wolfcamp 9972 T. 1st Bone Spr 8536 T. Chinle T.

T. Penn. T. 2nd Bone Spr 8598 T. Permian T.

T. Cisco (Bough C) T. 3rd Bone Spr 9752 T. Penn. "A" T.

_______T. Bone Springs _______T. Wingate ________T.

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|------|------|----------------------|---------------------------|------------|----|----------------------|-------------|
| 0 | 3400 | | Anhydrite & Salt | | | | |
| 3400 | 4450 | | limestone, dolomite & san | d i | | | |
| 4450 | 6110 | | limestone, sand & dolomit | | | | |
| 6110 | 7178 | | Sandstone | | ļ | | |
| 7178 | 8536 | | limestone | | | 1 | |
| 8536 | 8600 | | sand | | | | |
| 8600 | 9354 | | dolomite | | | | |
| 9354 | 9680 | | sand | | } | | |
| 9680 | 9752 | ! | dolomite | | | | |
| 9752 | 9972 | | sandstone | | | | |
| 9972 | TD | | Dolomite & sandstone | | | | |
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