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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8600	

1. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/> XX	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Tonto "23"
9. Well No.
21
10. Field, and Pool, or Wildcat
Wildcat Airstrip (Wolfcamp)

2. Name of Operator	
Meridian Oil Inc.	
3. Address of Operator	
21 Desta Drive, Midland, Texas 79705	
4. Location of Well	
UNIT LETTER B	LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 23 TWP. 18S RGE. 34E NMPM	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-28-88	5-7-88	7-14-88	3974' GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13,350'	11,480'		0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
9973-10,001' Wolfcamp		Yes
26. Type Electric and Other Logs Run		27. Was Well Cored
DLL/RXO/Cal-GR, CNL/LDT/Cal-Gr, Dipmeter		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	413'	17 1/2"	400 sx. C1 "C"	Circ.
9 5/8"	36#	3415'	12 1/4"	1075 sx Lite C & 250 "C"	Circ.
7"	23#	11,800'	7 7/8"	1230 sx. C1 "H"	TOC @ 6225'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11,504'	13,350'	340 "H"		2 7/8"	10,130'	SN @ 10,096'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,240-246' (24 holes) CIBP @ 11,480'		DEPTH INTERVAL	
CIBP @ 13,190'		AMOUNT AND KIND MATERIAL USED	
9973-10,001' (29 holes)		12,619'	Cmt sqz w/225 sx C1 "H"
		9973-10,001'	Acdz w/3000 gals.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-14-88		Pump 2 1/2" x 1 1/4" x 36'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-88	24	-	149	40	10	268	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	149	40	10	41.4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold	Steve Blevins

35. List of Attachments
C-102, C-104, Logs, Temperature Survey, Inclinations Survey, DST information

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE Operations Tech III	DATE 8/1/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4450</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7178</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9972</u>	T. 1st Bone Spr <u>8536</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bone Spr <u>8598</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Spr <u>9752</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3400		Anhydrite & Salt				
3400	4450		limestone, dolomite & sand				
4450	6110		limestone, sand & dolomite				
6110	7178		Sandstone				
7178	8536		limestone				
8536	8600		sand				
8600	9354		dolomite				
9354	9680		sand				
9680	9752		dolomite				
9752	9972		sandstone				
9972	TD		Dolomite & sandstone				