

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 30163
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH 1840
7. Lease Name or Unit Agreement Name CORBIN STATE
8. Well No. 1
9. Pool name or Wildcat WEST CORBIN (DELAWARE)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MERIDIAN OIL, INC.	
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The West Line Section 16 Township 18S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3887' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POOH w/ rods, pump, and 2-7/8" tubing.
2. GIH w/ 5-1/2" CIBP on 2-7/8" tubing and set @ 6510'. Circulate hole w/ 10 ppg gelled brine mud. Cap CIBP W/ 25 sx (253') Class C cement.
3. Pick up tubing to +/- 4260'. Spot 25 sx (253') Class C cement plug.
4. Pick up tubing to +/- 3050'. Spot 30 sx (303') Class C cement plug.
5. Pick up tubing to +/- 1690'. Spot 25 sx (253') Class C cement plug.
6. Pick up tubing to +/- 405'. Spot 40 sx (404') Class C cement plug to surface.
7. Cut casing 3' below surface. Weld plate and abandonment marker to casing. Restore location as directed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Asst. DATE 11/21/94

TYPE OR PRINT NAME DONNA WILLIAMS

TELEPHONE NO. 915-688-6943

(This space for State Use)

ORIGINAL FILED IN 87-1530-1-1000
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 23 1994

MERIDIAN OIL

FIELD: WEST CORBIN (DELAWARE)

DATE SPUD: 1/14/88 COMP: 8/13/88

WELL NO. 1

ELEVATION: 3887' G.L.

LOCATION: 1980' FNL & 1980' FWL; SEC. 16, T-18-S, R-33-E

Lea County, New Mexico

SIZE	WT.	GRD.	CPLG.	DEPTH
5-1/2	17#	N-80	LTC	0'-10,000'
5-1/2	17#	S-95	LTC	10-13,730'

13-3/8", 54.5#, 12.615"ID @ 355'
CEMENT W/ 370 sx
TOC: SURFACE (Clrc.)
In 17-1/2" Hole

9-5/8", 40# @ 3000'
CEMENT W/ 1385 SX, TOC @ SURF.

220 JTS 2-7/8", N-80 TBG
TAC @ 6714'

CIBP @ 8570'
CAP W/ 35' CEMENT

CIBP @ 10,790'
CAP W/ 35' CEMENT

CICR @ 13,370'
SQUEEZE W/ 100 SX
CAP W/ 35' CEMENT

DELAWARE PERFS
6558'.74'

2nd BONE SPRING PERFS

8644'-56'

8850'-64'

WOLFCAMP PERFS

10,908'-52'

11,322'42'

11,442'-76'

MORROW PERFS:
13,429'-50'

5-1/2", 17# @ 13,730'
W/ 1560 SX "C"
DV TOOL @ 8030' W/ 1190 SX

TOC @ SURFACE (CIRC.)
In 7-7/8" Hole

CURRENT CONFIGURATION

TD: 13,730'
PBD: 13,625'

MERIDIAN OIL

FIELD: WEST CORBIN (DELAWARE)
LEASE: CORBIN STATE **WELL NO.** 1 **DATE SPUD:** 1/14/88 **COMP:** 6/13/88
ELEVATION: 3887' G.L.
LOCATION: 1980' FNL & 1980' FWL; SEC. 16, T-18-S, R-33-E
 Lea County, New Mexico

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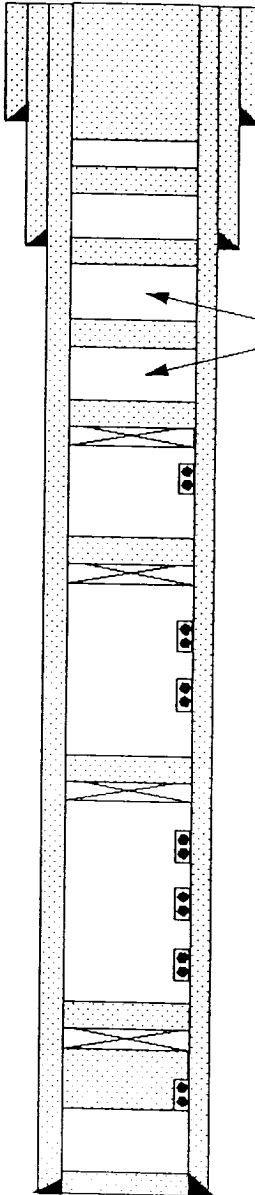
40 SX (404') PLUG @ 405'
 25 SX (253') PLUG @ 1690'
 30 SX (303') PLUG @ 3050'
 25 SX (253') PLUG @ 4260'

CIBP @ 6510'
 CAP W/ 35' CEMENT

CIBP @ 8570'
 CAP W/ 35' CEMENT

CIBP @ 10,790'
 CAP W/ 35' CEMENT

CIGR @ 13,370'
 SQUEEZE W/ 100 SX
 CAP W/ 35' CEMENT



PROPOSED CONFIGURATION

TD: 13,730'
 PBTD: 13,625'

13-3/8", 54.5#, 12.615" ID @ 355'
 CEMENT W/ 370 ex
 TOC: SURFACE (Circ.)
 In 17-1/2" Hole

9-5/8", 40# @ 3000'
 CEMENT W/ 1385 SX, TOC @ SURF.

10 PPG GELLED BRINE MUD

DELAWARE PERFS
 6558'-74'

2nd BONE SPRING PERFS

8844'-56'

8850'-84'

WOLFCAMP PERFS

10,908'-52'

11,322'-42'

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MORROW PERFS:
 13,429'-50'

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