

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

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U.S.U.E.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc.

Address
21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Casinghead Gas MUST NOT BE FLARED AFTER 11-1-88 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.)

If change of ownership give name and address of previous owner. THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Corbin State

Well No.
1

Pool Name, Including Formation
West Corbin (Delaware)

Kind of Lease
State LH-1840

Location
Unit Letter F, 1980 Feet From The North Line and 1980 Feet From The West Line of Section 16 Township 18S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texaco Trading & Transportation

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 6196, Midland, Tx 79711

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Unknown at this time

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
F	16	18S	33E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Well, Diff. H.
	XX		XX				
Date Spudded 1-14-88	Date Compl. Ready to Prod. 6-11-88	Total Depth 13,730'	P.B.T.D. 8570'				
Elevations (DF, RAB, RT, GR, etc.) 3887' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 6558	Tubing Depth 6835				
Perforations 6558-74' Delaware			Depth Casing Shoe -				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	355'	370
12 1/4"	9 5/8"	3000'	1385
7 7/8"	5 1/2"	13,730'	2190
	2 7/8"	6835'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-25-88	Date of Test 8-25-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 30 BO	Oil - Bbls. 30	Water - Bbls. 172	Gas - MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Tech III

9/1/88

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.