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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH-1840	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Corbin State
9. Well No.
1
10. Field and Pool, or Wildcat
West Corbin (Delaware)

2. Name of Operator	
Meridian Oil Inc.	
3. Address of Operator	
21 Desta Drive, Midland, Texas 79705	
4. Location of Well	

UNIT LETTER F	LOCATED 1980	FEET FROM THE North	LINE AND 1980	FEET FROM
THE West	LINE OF SEC. 16	TWP. 18S	RGE. 33E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-14-88	2-26-88	6-11-88	3887' GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13,730'	8570'			0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6558-74' Delaware	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
SLD/CNL/Cal/GR, DLL/MSFL/GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	355'	17 1/2"	370 SX.	Circ.
9 5/8"	40#	3000'	12 1/4"	1385 SX.	Circ.
5 1/2"	17 & 15.5#	13,730'	7 7/8"	2190 SX.	TOC @ 7890'
8082					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6835'	SN @ 6800'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,429-55' (84 holes) Cmt ret @ 13,3/8'		DEPTH INTERVAL	
11,322-342' (25 holes)		AMOUNT AND KIND MATERIAL USED	
10,908-952' (44 holes) CIBP @ 11,011'		13,378' Cmt sqz w/100 sx.	
CIBP knocked out & pushed to bottom		10,908-11,342' Acdz w/16,400 gals.	
6558-74 (9 holes) CIBP @ 8570'		6558-74' Acdz w/ 2000 gals. Frac with	
		13,000 gals & 25,000# 20/40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-25-88		Pump 2 1/2" x 1 1/4" x 36'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-25-88	24	-		30	50	172	1666
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		30	50	172	48.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold	S. Van Howe

35. List of Attachments
C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Cathy Howe</u>	TITLE <u>Operations Tech III</u>	DATE <u>9/1/88</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including indicator tests. All sections reported shall be measured depths. In the case of hydraulically drilled wells, true vertical depths shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12,100</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12,475</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4210</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5700</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7000</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,800</u>	T. Rustler <u>1470</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1490		Redbed				
1490	2600		Anhydrite & Salt				
2600	6100		Dolomite & Sand				
6100	6700		Sand				
6700	8600		Limestone				
8600	10,250		Sand & Dolomite				
10,250	10,550		Dolomite				
10,550	12,600		Limestone & Shale				
12,600	13,730		Shale & Sand				

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