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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LH-1840
7. Unit Agreement Name
8. Farm or Lease Name Corbin State
9. Well No. 1
10. Field and Pool, or Wildcat 8. Corbin (Bone Spring)
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Meridian Oil Inc.
3. Address of Operator 21 Desta Drive, Midland, Texas 79705
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3887' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back to Bone Springs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Perf 11,442-476' (35 holes). Set pkr @ 11,384'. ND BOP. NU wellhead. Acdz w/7000 gals. Swabbed. No shw.
- Set CIBP @ 10,790'. Cmt w/35' cmt. PBTD 10,755'. Perf'd Second Bone Spring 8644-56' & 8850-64' ( 28 holes). Spotted 300 gals 15% NEFE HCl acid. Pulled pkr to 8526'. Released & set pkr. ND BOP. NU Wellhead. Tested annulus to 500#. Acdz w/3000 glas. Released pkr. Set 5 1/2" CIBP @ 8570'. Capped w/35' cmt.
- Perf'd Upper Bone Spring 6558-74' (9 holes). Set pkr @ 6743'. Acdz perfs w/2000 gals. Frac w/13,000 gals & 25,000# 20/40 sand. SITP 325#. Opened well on 1/4" ck. Flwd back 29 BLW & died. Swbd. Released pkr. RIH thru perfs to 6900'. POH w/pkr. RIH with production tbg, mud anchor, mechanical SN , tbg, tbg anchor catcher. ND BOP. NU wellhead. Set tbg anchor catcher @ 11,000# tension. Btm tbg @ 6835'. SN @ 6800'.
- Put well on pump and turned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy Robles</u>	TITLE <u>Operations Tech III</u>	DATE <u>8/25/88</u>
<b>ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR</b>		
APPROVED BY _____	TITLE _____	DATE <u>SEP 4 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		