

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Meridian Oil Inc.
2. ADDRESS	21 Desta Drive, Midland, Texas 79705
3. REASON(S) FOR FILING (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-13-88 UNLESS AN EXCEPTION TO RULE IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

II. DESCRIPTION OF WELL AND LEASE	Lease Name Corbin State	Well No. 1	Pool Name, including formation S. Corbin (Wolfcamp)	Kind of Lease State, Federal or Free State LH-1840			
Location	Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West		
Line of Section	16	Township	18S	Range	33E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Texaco Trading & Transportation	P. O. Box 6196, Midland, Tx 79711					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Unknown at this time						
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 16	Twp. 18S	Rge. 33E	Is gas actually connected?	When
					No	

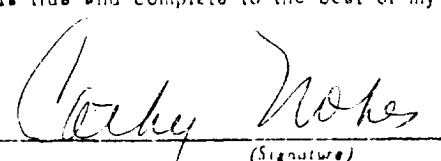
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as last time ☐
Date Spudded	1-14-88	Date Compl. Ready to Prod.	6-11-88	Total Depth	13,730'	F.B.T.D.	13,645'	
Elevations (DF, RAB, RT, GR, etc.)	3887' GR	Name of Producing Formation	Wolfcamp	Top Oil/Gas Pay	10,908'	Tubing Depth	11,402'	
Perforations	10,908-11,342' (Wolfcamp)	Depth Casing Shoe	-					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	355'	370					
12 1/4"	9 5/8"	3000'	1385					
7 7/8"	5 1/2"	13,730'	2190					
	2 7/8"	11,402'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	Date First New Oil Run To Tanks	6-13-88	Date of Test	6-13-88	Producing Method (Flow, pump, gas lift, etc.)	Pump	
Length of Test	24 hrs	Tubing Pressure	-	Casing Pressure	-	Choke Size	-
Actual Prod. During Test	15 BO	Oil-Bbls.	15	Water-Bbls.	35	Gas-MCF	50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION JUN 15 1988
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED _____, 1988
 Operations Tech III	BY ORIGINAL SIGNED BY JERRY STANTON DISTRICT SUPERVISOR
6/14/88	TITLE _____
(Date)	This form is to be filed in compliance with RULE 110.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for all wells on new and recompleting wells.
	Fill out only Sections I, II, III, and VI for changes of gas well name or ownership, or transporter or other such change of records.
	Separate forms shall must be filed for each pool in multi-