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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ ☐ Fee ☐
 5b. State Oil & Gas Lease No.
LH-1840

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 1b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Unit Agreement Name
 7. Name or Lease Name
Corbin State
 8. Well No.
1
 10. Field and Pool, or Wildcat
S. Corbin (Wolfcamp)

2. Name of Operator
Meridian Oil Inc.
 3. Address of Operator
21 Desta Drive, Midland, Texas 79705
 4. Location of Well

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
 THE **West** LINE OF SEC. **16** TWP. **18S** RGE. **33E** NMPM **Lea**

15. Date Spudded **1-14-88** 16. Date T.D. Reached **2-26-88** 17. Date Compl. (Ready to Prod.) **6-11-88** 18. Elevations (DF, RKB, RT, GR, etc.) **3887' GR** 19. Elev. Casinghead **-**
 20. Total Depth **13,730'** 21. Plug Back T.D. **13,645'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,908-11,342' (Wolfcamp) 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
SLD/CNL/Cal/GR, DLL/MSFL/GR 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	355'	17 1/2"	370 sx.	Circ.
9 5/8"	40#	3000'	12 1/4"	1385 sx.	Circ.
5 1/2"	17 & 15.5#	13,730'	7 7/8"	2190 sx.	TOC @ 7890'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	11,402'
						PACKER SET
						SN @ 11,367

31. Perforation Record (Interval, size and number)
13,429-55' (84 holes) Cmt ret @ 13,3/8'
11,322-342' (25 holes)
10,908-952' (44 holes) CIBP @ 11,011'
CIBP knocked out & pushed to bottom
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13,378' Cmt sqz w/100 sx.
10,908-11,342' Acdz w/16,400 gals.

33. PRODUCTION
 Date First Production **6-13-88** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump 2 1/2" x 1 1/4" x 36'** Well Status (Prod. or Shut-in) **SI**
 Date of Test **6-13-88** Hours Tested **24** Casing Size **-** Oil - Incl. **15** Gas - MCP **50** Water - PHL **35** Gas - TRL Ratio **3333**
 Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **15** Oil - Incl. **15** Gas - MCP **50** Water - PHL **35** Oil Gravity - API (Corr.) **48.2**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold Test Witnessed By
S. Van Howe

35. List of Attachments
C-102, Deviation Survey, C-104, DST information, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

S. Van Howe

TITLE

Operations Tech III

DATE **6/14/88**

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all observed and measured activity logs run in the well and a summary of all special tests conducted, including inflow tests. All entries reported shall be measured by the well. In the case of horizontally drilled wells, true vertical depths shall be reported. For multiple completions, Items 1 through 4 shall be reported for each zone. This form is to be filed in quintuplicate except on state land where six copies are required. See rule 10-1-1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 12,100	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Anoka 12,475	T. Piedred Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4210	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tiedito _____	T. _____
T. Drinkard _____	T. Delaware Sand 5700	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7000	T. Wingate _____	T. _____
T. Wolfcamp 10,800	T. Rustler 1470	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1490		Redbed				
1490	2600		Anhydrite & Salt				
2600	6100		Dolomite & Sand				
6100	6700		Sand				
6700	8600		Limestone				
8600	10,250		Sand & Dolomite				
10,250	10,550		Dolomite				
10,550	12,600		Limestone & Shale				
12,600	13,730		Shale & Sand				