

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. On Cons  
P.O. x 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P. O. Box 3178, Midland, TX 79702 915/571-3976

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 2310' FSL & 2160' FWL, Sec. 29, T19S, R32E

5. Lease Designation and Serial No.

LC-063586

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Lusk West (Delaware)  
Unit

8. Well Name and No.

#911

9. API Well No.

30-025-30165

10. Field and Pool, or Exploratory Area

Lusk (Delaware) West

11. Country or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

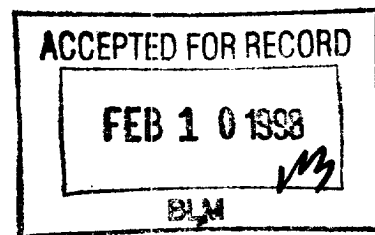
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Original well name was: S. A. Bowman #5

See Attached Chronology Report for Conversion Details.

See Attached Casing Integrity Test Chart.



14. I hereby certify that the foregoing is true and correct

Signed Scott H. Cur

Title Sr. Operations Engineer

Date 1/29/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
1948 JUN 30 A 10:21  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

**PERC****WELL CHRONOLOGY REPORT****WELL NAME : LUSK WEST (DELAWARE) UNIT #911**OPERATOR : PIONEER NATURAL RESOURCESFIELD : LUSK WEST (DELAWARE)COUNTY & STATE : LEA

NWI WI% :

AFE# :

API# : 30-025-30165

DHC :

CWC :

AFE TOTAL :

WELL ID # : 924993911

DISTRICT :

LOCATION :

CONTRACTOR :

PLAN DEPTH :

SPUD DATE :

11/27/97FORMATION : LUSK DELAWARE, WEST

REPORT DATE : 11/27/97 MD : 0 TVD : 0 DSS : 3 DOL : 2 MW : VISC :

DAILY DETAILS : MIRU POOL WELL SERVICE. UNSEAT PUMP. LD 20-7/8" RODS. HIGH WINDS CAUSING PROBLEMS. SDFH

REPORT DATE : 11/28/97 MD : 0 TVD : 0 DSS : 2 DOL : 1 MW : VISC :

DAILY DETAILS : SDFH.

REPORT DATE : 11/29/97 MD : 0 TVD : 0 DSS : 3 DOL : 2 MW : VISC :

DAILY DETAILS : SDFWE.

REPORT DATE : 11/30/97 MD : 0 TVD : 0 DSS : 4 DOL : 3 MW : VISC :

DAILY DETAILS : SDFWE.

REPORT DATE : 12/1/97 MD : 0 TVD : 0 DSS : 5 DOL : 4 MW : VISC :

DAILY DETAILS : FINISH PULLING & LD TOTAL OF 86-7/8" RODS, 164-3/4" RODS, 8-1 1/2" K BARS & 22' PUMP. ND WELLHEAD & NU BOP. UNSET TAC. PU & RAN 2 JTS & 6' ON 3RD JT. & TAGGED UP. TD @ 6535'. LD TOTAL OF 199 JTS. 2 3/8" TBG. TUBESCOPE WHILE PULLING, HAD 133 YELLOW BAND JTS., 34 BLUE BAND, 30 GREEN BAND, & 2 RED BAND. RD TUBESCOPE, CHANGED BOP RAMS FROM 2 7/8" TO 2 3/8". CLOSED WELL IN.

REPORT DATE : 12/2/97 MD : 0 TVD : 0 DSS : 6 DOL : 5 MW : VISC :

DAILY DETAILS : MOVE WORK STRING OFF OF LOCATION. UNLOAD 212 JTS 2 3/8" 4.7# J55 IPC 505 TBG. PU & RAN 2 3/8" X 5 1/2" ARROW SET I-XS PKR (NICKEL EXTERNAL & INTERNAL SEATED), 25/32 316SS SN, 316SS ON-OFF TOOL, & 201 JTS. TBG. WITH PKR SWINGING, PUMPED 125 BBLs FRESH WATER W/50 GALLONS BAKER 132F CORROSION INHIBITOR. SET PKR @ 6365'. ND BOP & NU WELLHEAD. CWI

REPORT DATE : 12/3/97 MD : 0 TVD : 0 DSS : 7 DOL : 6 MW : VISC :

DAILY DETAILS : LOADED CSG W/4 BBL PKR FLUID. PRESSURED TO 480 PSI & RAN CHART FOR TEST 30 MIN. HELD STEADY. RD PUMP TRK & WSU.

