## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

State of New Mexico sergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco	, Santa Fe, I	NM 87505									AME	NDED R	lEPOI
I.	F	REQUES	T FOR	ALLOW	ABLE	AND A	UTHO	UZAT	ION TO TI	RANS	PORT	1	
		<sup>1</sup> Ope	rator name a	and Address						OGRID N			
Pioneer Na		esources l	ISA, Inc.							0363	24		
P.O. Box 3								D	<sup>3</sup> Re		Filing Co	de	
Midland, T	X /9/02 PI Number	<u>'</u>				5 Pool Na			CH Proper	ty Name	e, Eff	9/1/9	7
30-0	25-3016			005	Lus	k Delawa	ire. <del>Unit</del>	<del>, -</del>				ool Code	
	perty Code		Lusk W	est (Del	aware	8 Property I	Name					ll Number	
	22063		(Forma.	lly Bowm	an, S	.A. Fed	leral #	5)				911	<del></del>
UL or lot no.	Section	Location	Range	Lot. Idn	East !	from the	N1/0			Ţ			
K	29	198	32E	Lot. Idn		2310	North/Sot	i	Feet from the		est line	Count	ty
		Hole Lo				2310	Sou	<u>LII</u>	2160	We	st	<u>Le</u>	a
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/Sou	ıth Line	Feet from the	East/W	est line	Coun	ty
<sup>12</sup> Lse Code	<sup>13</sup> Produci	ng Method Co	ode 14 Gas	Connection D	Pate 15	C-129 Per	mit Number	16	C-129 Effective	Date	<sup>17</sup> C-12	29 Expirati	ion Date
III. Oil and	l Gas T	_ <del>'</del>	ers										
18 Transporter OGRID		19 Тга	nsporter Nar nd Address	me		20 POD		21 O/G		D ULSTI	R Location	1	
022628	P. (	as-New Mex D. Box 556 Ver, CO 8	58 T.A.			24772	10	0	UL K, Sec 29			Tank 6	 Batteı
009171	GPM 4003	Gas Corpo L Penbrook ssa, TX	oration			24772	30	G	UL K, Sec 29	9, T19	S, R32E	Tank E	 Batte
V. Produc	ed Wat	er			14								
247725		Unit K,	Sec. 29	, T19S, R		POD ULS	TR Location	and Desc	ription				
V. Well Co  25 Spud Date	mpletio	on Data  26 Read		1 - 3									
Space Date	<b>'</b>	20 Read	y Date		<sup>7</sup> TD		<sup>28</sup> PBTI	)	<sup>29</sup> Perfora	tions	30 D	HC, DC,	MC
31 Hol	le Sie	·	32 Casin	g & Tubing Si	ize	<del>-     -</del>	33 Dept	h Set	<del></del>	- 4	0		
							Борг	ii Set			Sacks Cer	nent	
			· · · · · · · · · · · · · · · · · · ·				<del></del>						
T Wall Ta	-4 D-4												<del></del> -
71. Well Te		6 Gas Deliver	y Date	37 Test D	ate	<sup>38</sup> T	est Length		39 Tbg. Pressure		<sup>40</sup> Cs	g. Pressure	e
<sup>41</sup> Choke Size		<sup>42</sup> Oil		43 Water	r	44	4 Gas		<sup>45</sup> AOF	-	<sup>46</sup> Te	st Method	<del></del>
I hereby certify implied with and to best of my know	that the into	rmation given	onservation above is tru	Division have e and complete	e to				SERVATION				
Signature:	Jean	nie D	add			Approved b	y: OHI(	S JANIE TRID	NGNED BY CH RICT LSUPER	RIS W	LLIAMS	3	
Printed name:  Jeanie Dodd  Title:	1					Title:		01	· mai 1500Es	<del>WISOR</del>			
Citle: Engineering	Tech					Approval D	ate:	DEC.	1 1997		•	<u> </u>	
Date: 11/12/9			Phone: 915	5/571-393	37								
<sup>7</sup> If this is a chan	ge of opera	tor fill in the C	GRID numb	per and name of	of the prev	ious operate	or						
					•								
	Previo	ous Operator S	oignature			Printe	d Name			Title		Da	te

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.	ે Oil Co	^
	, 1980	)
Hob	Se NM 29	20/5

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

HODDS, NM 38245 5. Lease Designation and Serial No.

SUNDRY NOTICE	S AND REPORTS ON WELLS	NMLC063586
Do not use this form for proposals to	drill as to door	6. If Indian, Allottee or Tribe Name
Use "APPLICATION E	drill or to deepen or reentry to a different reservoir.	N/A
- OSC AFFEIGATION F	OR PERMIT—" for such proposals	N/A
CUCH	17 /M 70/0	7 15 11-1- 6
	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil		-
X Well Gas Well Other		
2. Name of Operator		8. Well Name and No. Lusk West
Pioneer Natural Resources US	SA. Inc	(Delaware)   nit #911
3. Address and Telephone No.	711, 1110.	9. API Well No.
P. O. Box 3178, Midland, TX	79702	30-025-30165
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	10. Field and Pool, or Exploratory Area
		Lusk Delaware, West
UL - K, 2310' FSL & 2160' FV	VL, Sec. 29, T19S, R32E	11. County or Parish, State
	,	Lea County, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T OR OTHER DATE
TYPE OF SUBMISSION	THE THAT ONE OF NOTICE, REPOR	T, OR OTHER DATA
TIFE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		
	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
- Additionment Notice	Altering Casing	Conversion to Injection
	X Other Change Property Name	Dispose Water
12. 2	& Number	(Note: Report results of multiple completion on Wall
13. Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and areas.)	pertinent details, and give pertinent dates, including estimated date of starting an il depths for all markers and zones pertinent to this work )*	Completion or Recompletion Report and Log form.)
totalistis and measured and true vertical	perdinent details, and give pertinent dates, including estimated date of starting an il depths for all markers and zones pertinent to this work.)	proposed work. If wen is directionally drilled,
R-10863		
K-10603		
Chana		
Change property name & number f	rom Bowman, S.A. Federal 5 to:	
Lusk West (Delaware) Unit #911		
	Annual Translation of Contract	200 EE 2007
Effective date of change is Sep	tember 1, 1997. ACCOUNTED	E08 250000
•		
	NOV	n 4 1997
	200	GARY GOURLE
	(DHG, SGU.)	(Jan : 1500) r.d
	<u> </u>	31.M
	Constitution of the Consti	Description of the state of the
I hereby certify that the foregoing is true and correct		
Signed Leavie To at al	Tu Projection Tu	
(This space for Federal or State office use)	Tide Engineering Tech	Date 10/28/97
( space log receipt of State office use)		
Approved by	Title	_
Conditions of approval, if any:		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

63 € A 0€ 139 FRI

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico gy, Minerals & Natural Resources Department

 $Form \ ;$ 

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Revised October 18, 1 Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

DISTINCT 14					
2040 South Pacheco,	Santa	Fe,	NM	87505	

	5 Copies
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D.		<sup>1</sup> Ope	erator name a	and Address	AND MIND /	MINORIZ	CATION TO	TRAN	SPOR	T
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	01.0			,,				<u> </u>	632	14
Midland,	API Number	2					3	Reason fo	r Filing C	ode
<b>30-0</b> 25-30		•			5 Pool N	lame	CH E	ffect		
7 PI	Operty Code		<del></del>	]	Lusk Delawa	aro U			6	Pool Code
K) /~	1946				8 Property	Name West			4154	0
II.	944φ			I	Bowman, S.A				9 W	ell Number
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<sup>2</sup> Lse Code	(3 Producir	ng Method Code	c I4 Gas C	onnection Date	16 -				, cat line	County
F		₽	ł		<sup>15</sup> C-129 Per	mit Number	16 C-129 Effectiv	e Date	17 C.1	29 Expiration Da
II. Oil and	d Gas Tr	ansporter	.c	.92						29 Expiration Di
18 Transporter OGRID		19 Trans	porter Name						L	
		and	Address	•	20 POD	21 O/G	12 PC	OD ULSTI	2 I past	
022628	Texa	as-New Me	exico P	ipeline C	0/27			and Desci	ription	n —
	P.0	. Box 556	68 T.A	Therrise C	0 2477210	0	Unit K, S	iec 20	) T10	)C DDD
0000-	Deny	ver, Colo	rado 80	0217-5568			Tank Batt	erv	7, 115	75, R32E
009171	GPM	Gas Corp	oration	1				-		i
4	1000	) Plaza O	ffice F	Rlda	2477230	G	Unit K, S	ec. 29	, T19	S. R32F
	Bart	lesville	OK 7	74004			Tank Batt	ery		o, NOLL
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20222										
7. Produce	ed Water	•								
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