# State of New Mexico

Form C-104 Revised February 10, 1994

District II

PO Drawer DD, Artesia, NM \$8211-4719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rlo Brazos Rd., Aztec, NM 87410

District III

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Printed Name



District I PO Box 1998, Hobbs, NM 38241-1998

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM \$8211-8719

OIL CONSERVATION DIVISION District III Submit to Appropriate District Office PO Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 5 Copies District IV PO Box 2008, Santa Fe, NM 87584-2008 ☐ AMENDED REPOR REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Numb Parker & Parsley Development LP P. O. Box 3178 Midland, Texas <u>036324</u> Remon for Fling Code 79702 CO March 1, 1996 API Number Pool Name 30 - 025 - 30165 Pool Code Lusk Delaware, West 41540 **Property Code** Property Name Well Number 17946 Bowman, S. A. Federal 10 Surface Location II. 5 Ul or lot no. Section Range Lot.Ide Feet from the North/South Line Feet from the East/West Las K 29 **19**S 32F 2310 South 11 Bottom Hole Location 2160 West Lea UL or lot no. Section Township Lot Ide Feet from the North/South Lac Feet from the East/West Lac County 12 Lee Code " Producing Method Code 14 Gas Connection Date 18 C-129 Permit Number " C-129 Effective Date F " C-129 Expiration Date 2-1-92 Oil and Gas Transporters III. Tramporter OGRID 1º Transporter Name " POD 11 O/G 2 POD ULSTR Location and Advisor and Description 015694 Navajo Refining Co. 2477210 0 P. O. Box 159 <u> Artesia, NM 88210</u> 009171 GPM Gas Corp 2477230 G 1000 Plaza Office Bldg Bartlesville, OK 74004 IV. Produced Water 2477250 H POD ULSTR Location and Description Well Completion Data Sped Date " Ready Date " TD מדמה " " Perforations " Hole Size 31 Casing & Tubing Size " Depth Set N Sacks Cement VI. Well Test Data Date New Oil M Gas Delivery Date " Test Date " Test Length M Thg. Pressure " Cig. Pressure " Chake Stor " Oil d 11/--e Geo " AOF " Test Merri <sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied rmation given above is true and complete to the best of my knowledge and belief OIL CONSERVATION DIVISION Signature: Approved by: **ORIGINAL SIGNED BY** Printed name: GARY WINK Shelley Bush Title: FIELD REP. II Proration Analyst Approval Date: JAN 3 1 1996 Date: 1-24-96 Phone: 915/571-1265 " If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name

Date

Form C-104

'nergy, Minerals and Natural Resources Departme

Revised February 10,1994

instructions on back

### **OIL CONSERVATION DIVISION**

- D. Box 1980, Hobbs, NM 88241-1980 STREET

2 O. Bax Drawer DD. Artesia, NM 88211-0719

STRICT

1000 Rie Brazos Rd., Azlec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Printed Name
PAMELA M. LEIGHTON

Date 10/31/95

CLERK

Heceived thebas

Energy, Minerals and Natural Resources Department

Revised February 10,1994

STRICT 1.
O. Sex Drawer CD, Artesia, NM 88211-0719

P.O. Box 2088

C CONSERVATION DIVISION Submit to Appropriate District Office 5 Copies

STRICT III.
200 Rie Brazos Rd., Aziec, NM 87410.
STRICT IV

Santa Fe, New Mexico 87504-2088

XXX AMENDED REPORT

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C. Box 1980, Hobbs, NM 88241-1980

○ O. Box Drawer OD, Arlesia, NM 88211-0719

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## OIL CONSERVATION DIVISION

P.O. Box 2088

STRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

STRICT II

Santa Fe, New Mexico 87504-2088

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• 5/=	<u> 3/95</u>		Telephone	e(713) 29	96-7120	, ,,,,,,	vai Dall	<sup>5</sup> ·1	<u> </u>	3		
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F	Previous	Operator Signat	iture	Printed Na								
				t mired tas	ame				Title			Date

BECEIVED

1935

OFFICE

District i PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico sergy, Minerais & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

20 Drawer DD, Artesia, NM \$2211-0719

Submit to Appropriate District Office

PO Drawer DD, District III 1 <b>000 Rie Brazos</b> District IV			С		NSERVA PO Bo a Fe, NM	x 2088	}		Subn	_	priate District Office 5 Copies
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Printed name:	AL B	URON	2)			Title:	_Okton	DISTRI	CT   SUPERVI	SOR	
Title:		GER PERM	<del></del>			Approva	i Date:	APR S	2 8 1995		
Date: 4-9	5-95	fill in the		13-296-							
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	Previous O	perator Signati	life			Printe	ed Name			Title	Date×

<u>D:STRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Depa. ant

Form C-104 Revised February 10,1994

P.O. Box Drawer DD, Artesia, NM 88211-0719

Instructions on back

P.O. Box Draw DISTRICT III 1000 Rio Braze DISTRICT IV		ec, NM 87410	-0719			P.O. Bo				Submit to		ructions on back te District Office 5 Copies
	, Santa Fe,	NM 87504-2088									AMEND	ED REPORT
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		Operator Signa	ture al	Printed N		SELL PO	OL .	_	Title			Date
									Sei	nior Eng	ineer	2/15/95



Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 025 30165 P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: EFFECTIVE 6-1-91 Recompletion Dry Gas Oil X Change in Operator Cazinghead Gas Condensate If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation S. A. BOWMAN FEDERAL LUSK DELAWARE, WEST 058135 FEDERAL Location 2310 Feet From The SOUTH Line and 2160 Unit Letter \_ Feet From The WEST Line 198 Range 32E Township Section , NMPM, LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give or Condensate Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Composition (Fig. Fred Composition)

Address (Give address to which approved copy of this form is to be sent)

990G Plaza Office Bldg. Bartlesville, Oklahoma 74004 If well produces oil or liquids, Unit Sec. K 29 Twp. Rge. Is gas actually connected? When ? | 195 | 32É 02/25/88 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. State Co Date Approved \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Printed Name

K. M. Miller

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 $\mathsf{Title}_{-}$ 

Orig. Signed by
Paul Kautz

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.