

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

U.S. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Terra Resources, Inc.		8. Farm or Lease Name State "26"
3. Address of Operator 10 Desta Drive, Suite 500 West, Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat East EK (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3994' GL 4008' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Well plugged 1/30/88

Plugs set at:

- 1) 4550' w/50sx C1 "C"
- *2) 3300' w/50 sx C1 "C"
- *3) 1800' w/50 sx C1 "C"

Casing set and remaining in hole:
8-5/8" 24# 466' in a 12-1/4" hole

10.2# brine based mud was left in the hole

All cement plugs were pumped or spotted through drill pipe.

*Plugs #2 and #3 migrated uphole due to water flow problems. Verbal approval was secured from the NMOCC to set a cement retainer in the 8-5/8" csg and pump cement below the retainer

- 4) 320' set cement retainer, pump 400 sx C1 "C".
- 5) Surface w/10 sx C1 "C".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alan D. Means

TITLE Operations Engineer

DATE 2/10/88

APPROVED BY R. A. Sullivan

OIL & GAS INSPECTOR

DATE MAY 11 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1988

OCD
HOSBS OFFICE