

Pitzer, Donna

From: Stogner, Michael
Sent: Friday, April 23, 1999 8:18 AM
To: Pitzer, Donna
Cc: Williams, Chris
Subject: Burlington's West Corbin Fed. #9

Donna,

Per yesterday's fax concerning Burlington Resources Oil & Gas Company's West Corbin Federal Well No. 9 (API No. 30-025-30189). This is a District call now, please refer to Division Rule 111.

APR-22-99 THU 6:35 AM

FOR: OGD HOEBS

15053930720

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE
APR-22	6:33 AM	17008271899	2'05"	3	SEND	OK



ToMike....Stegner.....

From

DONNA

4/22/99

Energy & Minerals Department

OIL CONSERVATION DIVISION

P O Box 1980

Hobbs NM 88241

Telephone Number (505) 393-6161

☐ For Your Files

☐ Prepare a Reply for My
Signature

☒ For Your Review and
Return

☐ For Your Information

☐ For Your Handling

☐ For Your Approval

☐ As Per Your Request

☐ For Your Signature

☐ Please Advise

☐ For Your Attention

Is BHL standard?

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88241N.M. OIL CORP.
SUTHERLAND APPLICANT

(See other instructions on reverse side)

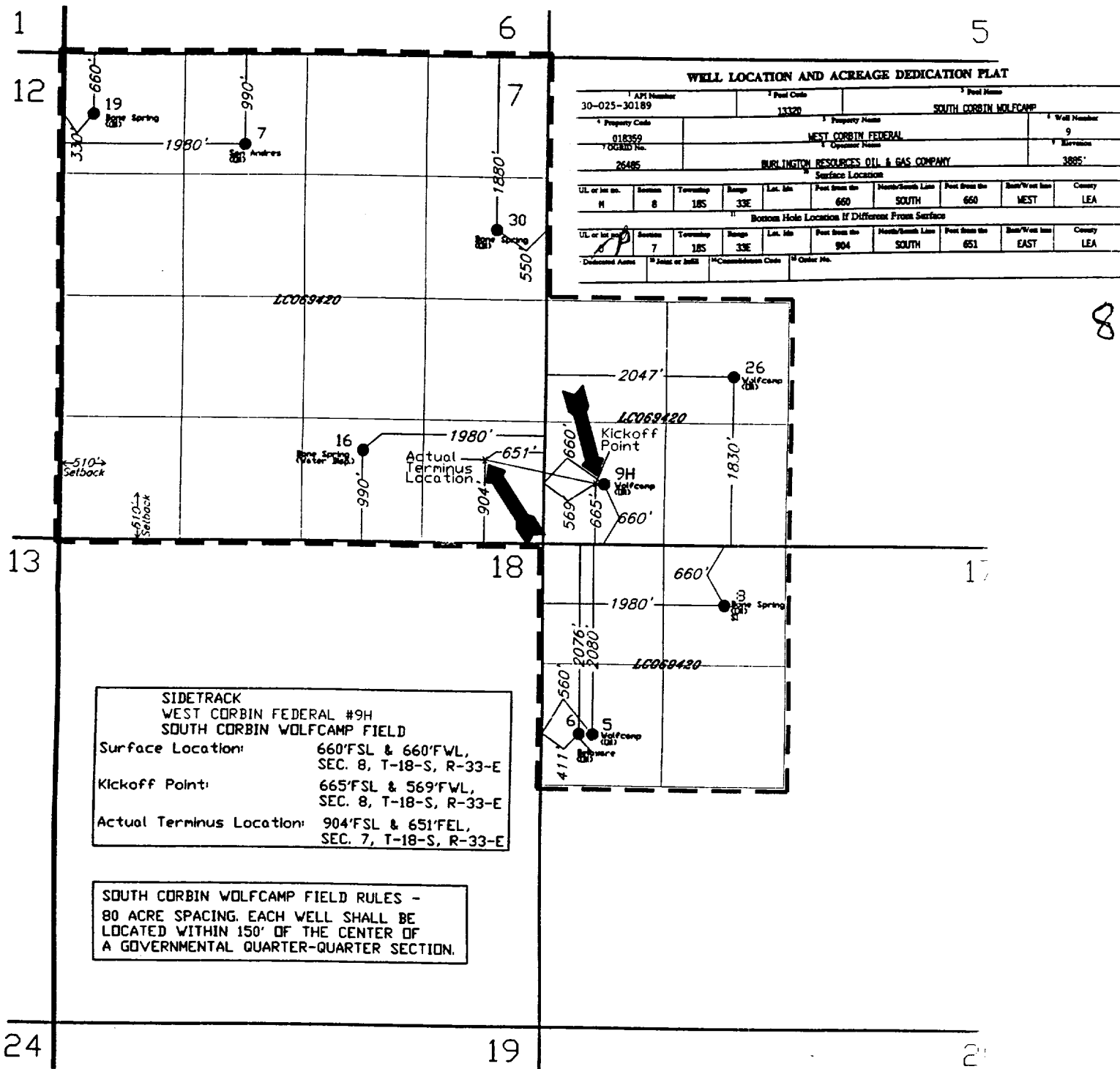
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-069420	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>SIDETRACKED</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810 915-688-9012				8. FARM OR LEASE NAME, WELL NO. West Corbin Federal #9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M. 660' FSL & 660' FWL, Sec. 8, 18S, 33E At top prod. interval reported below M. 665' FSL & 569' FWL, Sec. 8, 18S, 33E At total depth M. 904' FSL & 651' FEL, Sec. 7, 18S,				9. API WELL NO. 30-025-30189	
14. PERMIT NO. Sidetrack		DATE ISSUED 9-16-97		12. COUNTY OR PARISH LEA	
15. DATE SPUDDED 10-11-97		16. DATE T.D. REACHED 11-3-97		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-18-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3906' KB 3885' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12,346MD 11,254 TVD		21. PLUG, BACK T.D., MD & TVD 12,346MD 11,254 TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,037' - 12,346' MD 11,034' - 11,254' TVD Wolfcamp Open Hole				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61# & 54.5#	348'	17 1/2"	350 SXS C	Circ
8 5/8"	28# & 24#	2905'	12 1/4"	350 sx Lite & 200 sxs C	Circ
5 1/2"	17#	11,449'	7 7/8"	3130 Premium Plus	Circ
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
NONE					
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
2-7/8"					
31. PERFORATION RECORD (Interval, size and number) Remarks: Sidetracked lateral hole from existing vertical well. 11,037'-12,346' MD Wolfcamp OH			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
11.164'-11.270'			Set CIBP @ 11.024' & isolated the Wolfcamp perms		
11.037'-12,346'			Acidz w/ 20,000 gals 15% Fercheck, Open Hole 15,000 gals 40 Lb Linear Gel		
33.* PRODUCTION					
DATE FIRST PRODUCTION 11-18-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 1 1/4 x 16 3/4 GAC pump			WELL STATUS (Producing or shut-in) Pumping
DATE OF TEST 11-20-97	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. POR TEST PERIOD →	OIL - BBL. 6	GAS - MCF. 10
WATER - BBL. 54	GAS - OIL RATIO 1666/1				
FLOW. TUBING PRESS. 48 psig	CASING PRESSURE 48 psig	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.
			OIL GRAVITY - API (CORR.) 44		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY DAVID E. CLARK		
35. LIST OF ATTACHMENTS GYRO, DIRECTIONAL SURVEY, C-102			DEC 01 1997		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			SIGNED <u>David E. Clark</u> TITLE <u>REGULATORY ASSISTANT</u> DATE <u>11-21-97</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

BURLINGTON RES JRCES OIL & GAS CO (GRID #2648)
 WEST CORBIN FEDERAL LEASE (PROPERTY CODE: 018)
 LEASE NO. LC069420
 SOUTH CORBIN WOLFCAMP POOL (POOL CODE: 13320)
 ALL OF SEC. 7, SW/4 OF SEC. 8 & NW/4 SEC.17,
 T-18-S, R-33-E, LEA COUNTY, NEW MEXICO
 SCALE: 1" = 1000'



OPERATOR CERTIFICATION
 I hereby certify that the information
 contained herein is true and complete to the
 best of my knowledge and belief.
 Signature: *Debrah M. Wiggins*

MINIMUM SETBACK DISTANCE BY STATEWIDE RULE
 --- HORIZONTAL PROJECT AREA BOUNDARY